

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, MM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

WELL API NO. 30-045-31343
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>PAN AMERICAN STATE COM</b>
8. Well No. <b>1C</b>
9. Pool name or Wildcat <b>BLANCO MESA VERDE/BASIN DAKOTA</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**CORDILLERA ENERGY, INC.**

3. Address of Operator  
**5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401**

4. Well Location  
Unit Letter F : 1640 Feet From The NORTH Line and 1870 Feet From The WEST Line  
Section 36 Township 32N Range 13W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5836' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST & CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Set 4-1/2" Casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/11/2003 RIH W/121 JTS 4-1/2", 11.6#, N80 csg set @ 4899'.  
Cmt 1st Stage 65sx (20bbl) scavenger of SJ POZ, 4% gel, 0.2% Halad 9, 0.15#/sx FE-2, 180sx (41bbl) 50/50 Cls B/Poz w/ 1/4# cellophane, 0.6% Halad 9, 5#/sx Gilsonite, 0.1% HR-5 @ 13.5ppg w/5.2 gpsx wtr to yield 1.33 cuft/sx. Circ hole between stages @ 4 BPM.  
2nd Stage 65sx (20bbl) scavenger of SJ POZ, 4% gel, 0.2% Halad 9, 0.15#/sx FE-2, 110sx (36bbl) 65/35 Cls B/Poz w/2% CaCl2, 1/4# cellophane, 5#/sx Gilsonite @ 12.4ppg w/9.6 gpsx wtr to yield 1.92 cuft/sx, 50sx (11bbl) Cls B w/2% CaCl2, 1/4#/sx cellophane @ 15.6ppg w/5.27 gpsx to yield 1.18cuft/sx. Circ hole between stages @ 4 BPM.  
3rd Stage 50sx (16bbl) POZ scavenger (4% gel, 0.2% Halad 9, 1/2# FE-2) @ 11.0 ppg, yielding 1.80 cuft/sx, 700sx (238bbl) 65/35 Cls B/Poz w/2% CaCl2, 1/4# cellophane, 6% gel, 5#/sx Gilsonite @ 12.4ppg w/9.6 gpsx wtr to yield 1.92 cuft/sx. Displace w/25# sugar, 56bbl 2% KCl wtr. Cmt did not circulate.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay S. Eckstein TITLE PRODUCTION TECHNICIAN DATE 11-Apr-03

TYPE OR PRINT NAME KAY S. ECKSTEIN TELEPHONE NO. (505) 632-8056

(This space for State Use)

APPROVED BY Charles... TITLE DEPUTY OIL & GAS INSPECTOR, DIST #5 DATE APR 15 2003

CONDITIONS OF APPROVAL, IF ANY:

**REPORT CEMENT TOPS**