

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NMSF079634
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. MC CLANAHAN 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T28N R10W NESE 1550FSL 0990FEL 36.65918 N Lat, 107.84093 W Lon		9. API Well No. 30-045-07448-00-S1
		10. Field and Pool, or Exploratory AZTEC PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☒ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(3/1/03) MIRU. SDON.

(3/3/03) ND WH. NU BOP. TOO H w/1" tbg. SDON.

(3/4/03) TIH w/mill to 1910'. TOO H w/mill. TIH w/RBP, set @ 1910'. PT to 2000 psi, OK. ND BOP. NU frac valve. PT csg to 4200 psi/30 mins, OK. ND frac valve. NU BOP. SDON.

(3/5/03) TIH, latch RBP @ 1910'. TOO H w/RBP. ND BOP. NU frac valve. RD. Rig released.

(3/10/03) RU. Frac PC w/273 bbls 20# lnr gel 70% N2, 260,300 SCF N2, 85,000# 20/40 AZ sand, 15,000# 12/20 AZ sand. Flow back well.

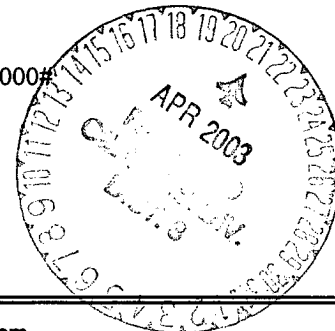
(3/11/03) Flow back well.

(3/12/03) Flow back well.

(3/13/03) TIH, tag up @ 2000'. CO to PBTD @ 2047'. Blow well clean.

(3/14/03) Blow well clean. RD.

(3/26/03) MIRU. ND frac valve. NU BOP. TIH w/tbg. Blow well & CO to PBTD.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #20724 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 04/18/2003 (03SXM0722SE)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 04/17/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/18/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Additional data for EC transaction #20724 that would not fit on the form

32. Additional remarks, continued

(3/27/03) Alternate blow & flow well. CO to PBTD @ 2047'.

(3/28/03) CO to PBTD. Alternate blow & flow well.

(3/29/03) Alternate blow & flow well.

(3/30/03) Alternate blow & flow well.

(3/31/03) CO to PBTD. Land 60 jts 2-1/16" 3.25# J-55 tbg @ 1949'. SN @ 1917'. ND BOP. NU WH. PT tbg to 300 psi, OK. RD. Rig released.