

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE		5. Lease Serial No. NMSF078996
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2197 WL3 4066 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		8. Well Name and No. SAN JUAN 32-7 UNIT 218A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T31N R7W NWNE 960FNL 1855FEL		9. API Well No. 30-045-31318-00-X1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Acidize
☒ Subsequent Report	☐ Deepen
☐ Final Abandonment Notice	☐ Fracture Treat
	☐ New Construction
	☐ Plug and Abandon
	☐ Plug Back
	☐ Production (Start/Resume)
	☐ Reclamation
	☐ Recomplete
	☐ Temporarily Abandon
	☐ Water Disposal
	☐ Water Shut-Off
	☐ Well Integrity
	☒ Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Description of cement job to fulfill requiremetns for protection of usable water zones including the Ojo Alamo Formations as per NTL-FRA-90-1.

Date -4/7/03 time started 1900 hrs; Time completed - 2100 hrs

Hole 8-3/4" Casing 7", 20#, J-55 (new) casing, Set @ 3194'.

Turbo Centralizers - 2506', 2465', 2424'.

Spring Type Centralizers - 3184', 3109', 3026', 2943', 2861', 2778', 201'

Mudflush - 30 bbls FW, w/dye in last 10 bbls.

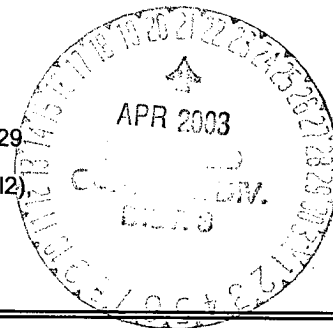
Stage 1 Lead - 400 sx (1044 cf - 185.9 bbls Class G w/3% D079 (Chemical Extender) 0.25#/sx D029

(Cello-flake), 0.05 GPS D047 (Antifoam Agent) & 0.2% D046 (all purpose anti-foam agent). Tail -

pumped 105 sx J(127.6 cf - 23.7 bbl slurry) 50/50/G/POZ w/2% D020 (Bentonite), 2% S0001 (CaCl2),

5#/sx D024 (Gilonite) 1/4#/sx D029 (Cello-flake) & 0.1% D046 (Antifoam agent).

Volume cement circulated - 37 bbls Displaced plug w/127.6 bbls FW.



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #20563 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 04/17/2003 (03SXM0690SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 04/14/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/17/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Additional data for EC transaction #20563 that would not fit on the form

32. Additional remarks, continued

Average pressure - 700 psi; Average rate - 5 bpm; Bumped plug w/2000 psi.