

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. Jicarilla Contract 67			
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>Recompletion</u>										6. If Indian, Allottee or Tribe Name Jicarilla Apache			
2. Name of Operator Energen Resources Corporation										7. Unit or CA Agreement Name and No.			
3. Address 2198 Bloomfield Highway, Farmington, NM 87401					3a. Phone No. (include area code) 505/325-6800					8. Lease Name and Well No. Jicarilla 67 5			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1019' FSL, 1547' FWL At top prod. interval reported below At total depth										9. API Well No. 30-039-05797			
14. Date Spudded 10/30/58										15. Date T.D. Reached 11/29/58		10. Field and Pool, or Exploratory Blanco Pictured Cliffs	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/27/03										11. Sec., T., R., M., or Block and Survey or Area Sec. 29, T25N, R05W - N.M.P.M.			
18. Total Depth: MD TVD 7215'					19. Plug Back T.D.: MD TVD 7178'					12. County or Parish Rio Arriba		13. State NM	
20. Depth Bridge Plug Set: MD TVD										17. Elevations (DF, RKB, RT, GL)* 6658' GL			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) IES/Sonic/TS										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)													
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled				
17-1/2"	10-3/4"	32.75	0	172		225 sks		surface	circulated				
9-7/8"	7-5/8"	29.70	0	6490		320 sks		2225	Temp. Survey				
7-7/8"	5-1/2"	15.5	6403	7212		150 sks		6403	Temp. Survey				
24. Tubing Record													
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)					
2-3/8"	7041'												
25. Producing Intervals													
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status					
A) Pictured Cliffs		2628'	2645'	2628' - 2645'		0.45	18	JSPF					
B)													
C)													
D)													
26. Perforation Record													
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.													
Depth Interval		Amount and Type of Material											
2628' - 2645'		59,400 gals. 70Q foam slickwater & 57,192# 20/40 sand											
28. Production - Interval A													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method				
02/27/03	03/06/03	7dy	→						flowing				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
	310	540	→	Pitot	740								
28a. Production-Interval B													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method				
			→						MAR 07 2003				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
			→										

(See instructions and spaces for additional data on reverse side)

/s/ Brian W. Davis

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2106
				Kirtland	2231
				Fruitland	2504
				Pictured Cliffs	2626
				Lewis	2697
				Chacra	3460
				Cliff House	4180
				Menefee	4212
				Point Lookout	4843
				Mancos	4995
				Gallup	5930
				Dakota	6964

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Production AssistantSignature Date 03/06/03