Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
xpires: November 30, 2000

VANCELL	COMPI	ETION OR	DECOMP	ETION DEDOOT	ANDLOC

	WELL	. COMP	LETION	OR RECO	OMPLE	TION REI	PORT		G			NMSF - 07	9609	
la. Type	of Well	Oil We	II X Gas V	Well	Dry	Other			4211	·	$\epsilon$	. If Indian, A	llotee o	r Tribe Name
b. Type of Completion: New Well Work Over Deepen Deepen Will Diff. Resv 24									v24 7	7. Unit or CA Agreement Name and No.				
2. Name o	•	•					03	e allu	เมิปE์ส	UUL	8	Lease Name	e and W	ell No.
ENERGEN 3. Addres	<u>  resources</u>	CORPC	RATION				13a	Phone No.	(include	area co	40	McCrode	n A	
	s loomfield (	Highway	/ Farmir	naton N	IM 874	L <b>N</b> 1	Ja.		325 - 68		,ue) 5	API Well N		
	n of Well (Repo						iremen		050 OC	):	10	30-039-		
At surfa	<sup>ce</sup> 890 FS	L, 79	0 FEL				157 N. C.					10. Field and Pool, or Exploratory Blanco Mesaverde		
							1	A CO	2		11	Sec., T., R. Survey or A	\rea	
At top p	rod. interval rep	orted bek	)W				100	EFB	200 <b>3</b>			Sec.09-		
At total	depth						<u>[</u>	12-		,N.	6.0	County or I		13. State
14. Date S	pudded	15. Da	te T.D. Reac	hed		16. Da	te Com	pleted	- 11		1	io Arriba 7. Elevations		NM LKB, RT, GL)*
D& A \\X\X\\\Ready to Prod.									<b>À</b>		(,	,,		
9/05/84 10/02/84 01/24/03									<u>//                                   </u>	7252'				
18. Total I	Depth: MD TVD	8	400	9. Plug Bac		MD TVD	8	300	20.5	Depth 1	Bridge Plu	ig Set: MI TV		
21. Type F	Electric & Other	Mechani	cal Logs Rur	(Submit co					22. Wa	as well c	ored?	No [		ubmit analysis)
71			Ü	,		,			I	as DST i		No [	= `	ubmit report
GR-CBL				-					Di	rectiona	I Survey?	<u>  X</u>  vo		es (Submit copy)
23. Casing	and Liner Reco	ord (Repo	rt all strings	set in well)				1						
Hole Size	Size/Grade	Wt.(#ft.)	Top (MI	D) Botton	n (MD)	Stage Cem Depth		No.of SI Type of C			rry Vol. BBL)_	Cement Te	ор*	Amount Pulled
2-1/4"	8-5/8"	24#	0	29	1'		-	236 cu						
<u>7-7/8"  </u>	4-1/2"	11.60 <del>/</del>	<del> </del>	840	00'			2097 cı	<u>u. ft.</u>					
			-					4/69		<u> </u>				<u> </u>
$\longrightarrow$								/			· •			
			<del>                                     </del>											
24. Tubing	Record							l				<u> </u>		
Size	Depth Set (1	(II)	acker Depth (1	vm)	Size	Depth Set	(MD)	Dookse D	4h () (D)	<u>. T</u>	C:	Do-4h Cot	(A (TD))	Dealer Deat (AM)
2-3/8"	8137	1	acker Deptil ()	(VID)	5120	Deptil Set	(NID)	D) Packer Depth (MD) Size			Size	Depth Set	(MID)	Packer Depth (MD)
25. Produc	ing Intervals					26. Perfor	ation R	tecord						
	Formation		Тор	Во	ttom	Pe	rforated	Interval		Size	1	No. Holes		Perf. Status
A) Point Lookout 5900'				61				900,02,04,06,08,10				39		1 JSPF
B)				12,14,16,18,20,22,2										
C)								2,36,38						
D)	n		. 0			<u>5998,6</u>	<u> </u>	02,08,10	,				<u> </u>	
	Fracture, Treatn Depth Interval	nent, Cem	ent Squeeze,	, Etc.					1.T. C					
	0' - 6102'		50 63	2 gals	600 c1	ickwator	, for	Amount and						
	0102		30,03	z gars	ood 31	ICKWater	i Ua	III & 117,	VUU <del>II</del>	20/40	J Sanu			
			-				-							
28. Product	tion - Interval A							<u></u>						
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas	T	Production	n Method		
Produced 01/24/03		Tested 168	Production	BBL	MCF	BBL	Gravi	ty	Gravity			ACCE	<b>Plow</b>	INSOK RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: (		Well Status			-		03
	si 30	500			434					<u> </u>	•		EFD	1 4 2003
28a. Produc	tion-Interval B	Цон	Τ4	To:	To	Tw	1						red	T 4 FAAA
Produced	Date	Hours Tested	Test Production	Oil Gas n BBL MCF		Water Oil BBL Gravit		ty	Gas Gravity		Production		. / Pi-2 -	- M Doule
Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas:	Oil	Well				N BUS	an W. Davis
Size	Flwg. SI	Press.	Hr.	BBL	MCF	BBL	Ratio		Status					
(Saa instruction														

Zones (Inch	24 Hr.  Test Production  24 Hr.  uel, vented, etc	ntents the	Gas MCF  Gas MCF  Gas MCF  Gas MCF  Gas MCF	Water BBL  Water BBL  Water BBL  To be	Oil Gravity  Gas: Oil Ratio  Oil Gravity  Gas: Oil Ratio  Sold  als and all drill-st flowing and shuf	em	Production Method  Production Method  ation (Log) Markers	
Press.  D Hours Tested  Csg. Press.  Old,used for fi  Zones (Inch zones of popth interval eries  Top	Test Production  24 Hr.  uel, vented, etc  de Aquifers):  prosity and contested, cushic	Oil BBL Oil BBL	Gas MCF Gas MCF	Water BBL  Water BBL	Ratio  Oil Gravity  Gas: Oil Ratio  Sold	Gas Gravity Well Status  31. Forma		
Hours Tested  Csg. Press.  Old, used for fi s Zones (Inch zones of po pth interval eries  Top	Production  24 Hr.  uel, vented, etc  ude Aquifers):  prosity and contested, cushic	Oil BBL	MCF Gas MCF	Water BBL to be	Gravity  Gas: Oil Ratio  Sold	Gravity Well Status 31. Forma		
Csg. Press.  Old, used for fine Zones (Inche Zones of popth interval eries	Production  24 Hr.  uel, vented, etc  ude Aquifers):  prosity and contested, cushic	Oil BBL	MCF Gas MCF	Water BBL to be	Gravity  Gas: Oil Ratio  Sold	Gravity Well Status 31. Forma		
Press.  Press.  S Zones (Inclusion of popth interval eries)	uel, vented, etc ade Aquifers): prosity and con tested, cushic	BBL	MCF	to be	Ratio SOld	Status  31. Forma	ation (Log) Markers	
zones (Inch zones of po pth interval eries	ude Aquifers): prosity and con tested, cushic	ntents the	ereof: Continue too	red interv	als and all drill-st	em	ation (Log) Markers	
zones of po pth interval eries	prosity and con tested, cushio	ntents the	ereof: Continue too	red interva	als and all drill-st	em	ation (Log) Markers	
pth interval eries Top	tested, cushio	ntents the	ereof: Continue too	red interva	als and all drill-st	em		
	Bottom					-in		
5900'	Formation Top Bottom				ontents, etc.		Name	Top Meas.Depth
Lookout  32. Additional remarks (include plugging procedure):					18,28,30,52, 3,6100,02	Kirtlar Fruitla Picture Chacra Cliff H Point L Gallup	nd and ed Cliffs House Lookout	3425 3517 3624 3747 4695 5408 5847 6979 6779 7887 8099 798
chments: ical Logs (1 and plugging and the foregoing	full set req'd) d cement verific g and attached	2.	6. Core Aı	nalysis		ned from all avail	lable records (see attached inst	ructions)*
1	chments: ical Logs (1 plugging and the foregoing	chments: ical Logs (1 full set req'd) plugging and cement verific	chments: ical Logs (1 full set req'd) 2. plugging and cement verification the foregoing and attached informat	chments: ical Logs (1 full set req'd) 2. Geologic plugging and cement verification 6. Core Ar the foregoing and attached information is com	chments: ical Logs (1 full set req'd) 2. Geologic Report plugging and cement verification 6. Core Analysis the foregoing and attached information is complete and o	chments: ical Logs (1 full set req'd) 2. Geologic Report 3. DST Report plugging and cement verification 6. Core Analysis 7. Other the foregoing and attached information is complete and correct as determity Vicki Donaghey	Picture Chacra Cliff Hont Land Gallup Greenho Dakota  Shments:  Include plugging procedure):  Physical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Direction plugging and cement verification 6. Core Analysis 7. Other  The foregoing and attached information is complete and correct as determined from all available Vicki Donaghey  Title Produc	Pictured Cliffs Chacra Cliff House Point Lookout Gallup Greenhorn Dakota  Include plugging procedure):  Include plugging procedure):  Include plugging and cement verification  Include plugging and cement verification  Include plugging and attached information is complete and correct as determined from all available records (see attached institute foregoing and attached information is complete and correct as determined from all available records (see attached institute foregoing and attached information is complete and correct as determined from all available records (see attached institute foregoing and attached information is complete and correct as determined from all available records (see attached institute foregoing and attached information is complete and correct as determined from all available records (see attached institute foregoing and attached information is complete and correct as determined from all available records (see attached institute foregoing and attached information is complete and correct as determined from all available records (see attached institute foregoing and attached information is complete and correct as determined from all available records (see attached institute foregoing and attached information is complete and correct as determined from all available records (see attached institute foregoing and attached information is complete and correct as determined from all available records (see attached institute foregoing and attached information is complete and correct as determined from all available records (see attached institute foregoing and attached information is complete and correct as determined from all available records (see attached institute foregoing and attached information is complete and correct as determined from all available records (see attached institute foregoing attached institute forego

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.