								100		: /			
orm 3160-4 July 1992)		UNITED STATES					SUBMIT IN DUPLICATE*			$\langle \cdot \rangle$	FORM AP OMB NO. 1		
TIPPAK I IVICIAL LIPP LIALIFIKAL IK								(See other	/	EXP	IRES: Febru	ary 28th. 1995	
BUREAU OF LAND MANAGEMENT								Instruction reverse si	~	LEASE DESIG	SF 07	D SERIAL NO. 19364	
	TI COMPL	ETION (3D DE06	NIDI E	TION DE	DODT AN		104-IV	755	6. IF MOIAN, A	LLOTEE OR	TRIBE NAME	
VVE	LL COMPL	EHON	JK KECC	JMPLE	HON KE	PORT AN	IV £	00:/					
TYPE OF WELL		WELT OIL	GAS X	DRY	OTHER	2013	FF	2711 4	ę,	7 UNIT AGREE	MENT NAMI	3	
TYPE OF COMPLETION:		·								7 UNIT AGREEMENT NAME 9 RINGON UNIT			
NEW WELL X WORK OVER DEEPEN PLUG DIFF RESVR OTHER 070										- FARMOR I PLOT MAN PROTECTION			
Name of Operator										RINCON UNIT 127R			
PURE RESOURCES L.P. Address of Operator										_			
P.O. Box 850 - Bloomfield, NM 87413.										30-039-26825 ₁₀ FIELD AND POOL OR WILDCAT			
	L (Report location clear		ance with any Stat	requirement)	· 150	E-A	 ,					_	
At surface 1995' FNL & 1884' FEMAR 2003										Blanco Mesa Verde SEC,T.R.M., OR BLOCK AND SURVEY			
At top prod. Interval report below At total depth At total depth										OR AREA			
At total depth DIST. 9										'G', Sec 28 T27N-R06W			
	PERMIT NO.			DA	DATE ISSUED			OR PARISH		13. STATE			
5 DATE SPUDDED	18. DATET.I	D. REACHED	17. DATE CO	API. Ready	to prod)	2027216 R	C/ D	07/29/02 DNS (DF, RKB, R			Arriba	ASING HEAD	
9/23/02		28/02	: 72	•	4/02	accacca legan			' GR		37.5	15'	
·			K T.D., MD & TVD 22 IF MULTIPLE CO			OMPL,	L, 23 INTERVALS DRILLED BY			ROTARY TOOLS	5	CABLE TOOLS	
7641' 7635' * PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND					1 ===>				0' - 7641'	0° - 7641° RO			
Blanco Mesa Verde 5188' - 5476' 6. TYPE ELECTRIC AND OTHER LOGS RUN									27	YES 27. Was Well Cored			
			C	CL.GR &CTD	т							NO	
8.						port all string	s set i						
CASING SIZE 9 5/8"		WEIGHT LB./FT. 32.3# WC-40 STC		DEPTH SET (md)		LE SIZE 1/4"	225 sx "B					AMOUNT PULLE)
7"		20# K-55 STC		2736		3/4"	405 sx Lead &					cir 30 bbls cir 15 bbls	
4 1/2"	11.6# I-80 LTC		7641'		6 1/4"		610 sx Prem			n Lite cmt		cir 28 bbls	
							Ĺ						
9. LINER RECORD 10										TIDNG	FOORD	· · · · · · · · · · · · · · · · · · ·	
9. SIZE			TTOM (MD) SACK CEI		MENT*	SCREEN (MD)		30. SIZE		TUBING RECORD DEPTH SET (MD)		PACKER SET (MI	·
								2	10	17/	17		
							1070 2070 70				761/		
 Perforation record (interval, size, and number) 5188',92',5203',86',5303',12',52',56',60',69',74',96',5400',04',08',21', 							DEPTH INTERVAL (MD)				ED, CEMENT, SQUEEZE, ETC.		
, 12, 80, 40, 40, 40, 96, 47, 60, 00, 05, 26, 21, 20, 60, 602, 40, 502, 26, 601 , 74',76', 76', 30',37',46',50',50',74',76',										AMOUNT AND KIND MATERIAL USED gais 70Q N2 Foam + 162,140#'s			
		holes w/1								Sand 20/40 + 6,400#'s Flex Sand			
•							14/30				-		

PRODUCTION 33. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) WELL STATUS (Producing or shut-in) 1/24/03 flowing **Producing** Date of Test Gas - MCF Choke Size Prod's For Test Period Oil- - Bbl. Hours Tested Water - Bbl. Gas - Oil Ratio 1/24/03 24 hrs 0 bbls 3/8" 1.2 mmcf 0 bbls ===> Flow Tubing Press. Casing Pressure Calculated 24 -Oil - Bbl. Gas - MCF Oil Gravity - API - (Corr.) 560 psi n/a 0 bbls **1.2** mmcf O, bbisffred for RECOLL ===> Disposition of Gas (Sold, used for fuel, vented, etc.) List Attachments D OFFICE I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 2/5/03 Title San Juan Basin Drilling/Production Foreman Date

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUMMARY OF POROUS ZONES: (Show all Important zones of prosity and contents thereof; cored intervals; and all drill -stem, tests, including depth intrval tested, cushion used, time tool ope n, flowing and shut-in pressures, and recoveries): DESCRIPTION, CONTENTS, ETC. TOP **BOTTOM FORMATION** 3010' 2960' Fruitland Coal gas **Pictured Cliffs** 3010' gas 3070' Mesa Verde 4742' 5447' gas & oil **Dakiota** gas & oil 7407' 7537' GEOLOGIC MARKERS GEOLOGIC MARKERS 38. 38. TOP **TOP** NAME NAME TRUE TRUE MEAS.DEPTH MEAS.DEPTH VERT. DEPTH VERT. DEPTH **Point Lookout** San Jose **Surface** 5372' Greenhorn 7312' Kirtland Shale 2807' Graneros (A-1) 7402' **Pictured Cliffs** 3182' Dakota 7527' **Cliff House** 4867'