

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		2b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		2 Name of Operator PURE RESOURCES L.P.		3 Address of Operator P.O. Box 850 - Bloomfield, NM 87413		4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface 1030' FNL & 2505' FEL At top prod. Interval report below At total depth		5 LEASE DESIGNATION AND SERIAL NO. NM 013654		6 IF INDIAN, ALLOTTEE OR TRIBE NAME		7 UNIT AGREEMENT NAME RINCON UNIT		8 FARM OR LEASE NAME, WELL NO. RINCON UNIT 159R		9 API WELL NO. 30-039-26998		10 FIELD AND POOL OR WILDCAT Basin Dakota		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA B', SEC 18 T27N-R06W							
14 PERMIT NO.		DATE ISSUED 06/05/02		12 COUNTY OR PARISH Rio Arriba		13 STATE NM		15 DATE SPUDDED 11/1/02		16 DATE T.D. REACHED 11/07/02		17 DATE COMPL. Ready to prod. 1/23/03		18 ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6624' GR		19 ELEV. CASING HEAD 15'		20 TOTAL DEPTH, MD & TV 7703'		21 PLUG BACK T.D., MD & TVD 7695'		22 IF MULTIPLE COMPL. HOW MANY* 1		23 INTERVALS DRILLED BY == >		ROTARY TOOLS 0' - 7703'		CABLE TOOLS no	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7488' - 7687'														25 Was Directional Survey Made YES															
26 TYPE ELECTRIC AND OTHER LOGS RUN CCL, GR, TDT & CBL														27 Was Well Cored NO															
28 CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET (md)		HOLE SIZE		CEMENT RECORD				AMOUNT PULLED																	
9 5/8"		32.3# WC-40 STC		385'		12 1/4"		225 sx "B" cmt				clr 28 bbls																	
7"		20# K-55 STC		2782'		8 3/4"		405 sx Lead cmt				clr 11 bbls																	
4 1/2"		11.6# I-80 LTC		7702'		6 1/4"		610 sx Prem Lite cmt				clr 30 bbls																	
BHP 2256.6																													
29 LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACK CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)															
										23/8		7673																	
31 Perforation record (interval, size, and number) 7488', 98', 7516', 24', 26', 32', 35', 41', 46', 52', 54', 58', 60', 73', 78', 91', 7610', 17', 24', 34', 37', 45', 59', 72', 82', 87' (26 holes w/1 jsp)										32 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.																			
										DEPTH INTERVAL (MD)				AMOUNT AND KIND MATERIAL USED															
										7488' - 7687'				89,000 gals 70Q N2 Foam + 182,360#s															
														White Sand 20/40 + 7,780#s Flex Sand															
33 PRODUCTION																													
Date First Production 1/21/03				Production Method (Flowing, gas lift, pumping - Size and type pump) flowing								WELL STATUS (Producing or shut-in) Producing																	
Date of Test 1/17/03		Hours Tested 24 hrs		Choke Size 12/64"		Prod's For Test Period == >		Oil - Bbl. 0 bbls		Gas - MCF 1.2 mmcf		Water - Bbl. 0 bbls		Gas - Oil Ratio															
Flow Tubing Press. n/a		Casing Pressure 1200 psi		Calculated 24 - Hours Rate == >		Oil - Bbl. 0 bbls		Gas - MCF 1.2 mmcf		Water Bbl. 0 bbls		Oil Gravity - API - (Corr.)																	
34 Disposition of Gas (Sold, used for fuel, vented, etc.)														Test Witnessed By ACCEPTED FOR RECORD Terry Boone															
35 List Attachments																													
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
Signature [Signature] Title San Juan Basin Drilling/Production Foreman Date 1/24/03																													

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

159R

37 SUMMARY OF POROUS ZONES: (Show all Important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	3115'	3215'	gas
Pictured Cliffs	3215'	3255'	gas
Mesa Verde	4865'	5855'	gas & oil
Dakota	7360'	7700'	gas & oil

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Point Lookout	5395'	
Ojo Alamo	2613'		Mancos	5855'	
Kirtland Shale	2713'		Tocito Sand	6995'	
Pictured Cliffs	3215'		Dakota	7360'	
Cliff House	4865'				