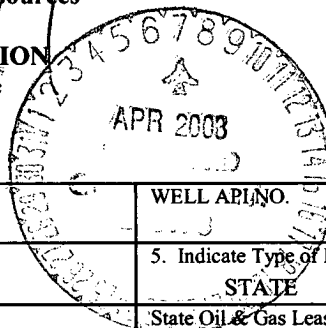


Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
District I
 1625 N. French Dr., Hobbs, NM 87240
District II
 811 South First, Artesia, NM 87210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Drive
 Santa Fe, NM 87505



WELL API NO. **80-045-31158**

5. Indicate Type of Lease
 STATE FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL ☒ DRY OTHER		7. Lease Name or Unit Agreement Name Sammons Gas Com A
b. Type of Completion: NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER		
2. Name of Operator BP America Production Company		8. Well No. 1M
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley		9. Pool name or Wildcat Basin Dakota

4. Well Location Unit Letter O : 805 Feet From The South Line and 2060 Feet From The East Line Section 06 Township 31N Range 10W NMPM San Juan County			
10. Date Spudded 02/24/2003	11. Date T.D. Reached 03/04/2003	12. Date Compl. (Ready to Prod.) 04/03/2003	13. Elevations (DF& RKB, RT, GR, etc.) 5916' 6L
15. Total Depth 7250'	16. Plug Back T.D. 7245'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XX

19. Producing Interval(s), of this completion - Top, Bottom, Name 7087' - 7225' Basin Dakota	20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CBL CCL GR	22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	142'	13 1/2"	100 SXS	
7"	20#	2968'	8 1/2"	370 SXS	
4 1/2"	11.6#	7250'	6 1/2"	375 SXS	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	7204'

26. Perforation record (interval, size, and number) PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7087' - 7225'	64,304# of 20/40 Resin Sand & Slickwater

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 03/26/2003	Hours Tested 12	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 685	Water - Bbl. 6	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 90#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature <i>Mary Corley</i>	Printed Name Mary Corley	Title Sr. Regulatory Analyst	Date 04/04-2003

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House 4499'
T. Menefee 4515'
T. Point Lookout 4917'
T. Mancos 5260'
T. Gallup _____
Base Greenhorn 7024' 6992'
T. Dakota 7024'
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**SAMMONS GAS COM A 1M
COMPLETION SUBSEQUENT REPORT
03/24/2003**

03/11/2003 MIRUSU. NDWH. NU BOPs. RU & pressure test CSG to 3000#. Test ok. TOH. RU & run CBL, CCL, & GR logs.

03/13/2003 RU & Perf the Dakota with 2 SPF, 120° phasing as follows: .400 inch diameter, 25 Shots / 50 Holes

7225, 7215, 7208, 7198, 7186, 7181, 7176, 7171, 7159, 7151, 7146, 7141, 7136, 7131,
7127, 7123, 7119, 7115, 7111, 7107, 7103, 7099, 7095, 7091, 7087'

03/17/2003 RU & Frac w/64,304# of 20/40 Resin Sand & Slickwater. ND BOP & Frac Valve. NU BOP. SWI.

03/24/2003 RU & TIH & Circ hole clean. SDFN.

03/25/2003 TIH & tag fill @ 7228'. C/O to 7240'. Circ well.

03/26/2003 TIH & tag 3' of fill. C/O to PBTD @ 7245'. RU & flow test well for 12 hrs. thru ¾" choke. 685 MCF gas, FCP 90#. 6 BBLS WTR, Trace oil.

03/27/2003 ND Flowback tree. TIH & tag fill @ 7237'. C/O to PBTD & circ hole clean. PU above perfs, TIH & set X-plug in X-nipple. TOH & SDFN.

END OF DAKOTA COMPLETION.

BEGIN MESAVERDE COMPLETION.

03/28/2003 RU & TIH w/CIBP & set @ 5400'. RU & load hole w/2% KcL WTR. Pressure test CSG to 1500#. Test Ok. RU & perf Point Lookout, 120° phasing as follows, .620 inch diameter, 2 JSPF 24 Shots / 48 Holes

5249, 5243, 5204, 5196, 5191, 5170, 5154, 5108, 5103, 5070, 5055, 5037,
5027, 5021, 4987, 4981, 4975, 4967, 4959, 4952, 4942, 4935, 4928, 4920'

Secure well & SDFN.

03/29/2003 RU & Frac w/84,661# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @, 4905'. RU & perf Menefee, 120° phasing as follows: .620 inch diameter, 2 JSPF 24 Shots / 48 Holes

4884, 4869, 4862, 4855, 4808, 4803, 4760, 4752, 4744, 4720, 4714, 4707,
4688, 4683, 4663, 4660, 4653, 4640, 4624, 4617, 4612, 4605, 4587, 4582

RU & Frac w/79,267# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @, 4569'. RU & perf Cliffhouse, 120° phasing as follows: .620 inch diameter, 2 JSPF 26 Shots / 52 Holes

4550, 4544, 4538, 4510, 4500, 4494, 4487, 4478, 4466, 4458, 4447, 4440, 4433,
4420, 4404, 4374, 4342, 4314, 4305, 4295, 4289, 4258, 4246, 4226, 4208, 4202

RU & Frac w/81,248# of 16/30 Brady Sand, 70% Quality Foam & N2. ND Frac & NU Flow back head. Open well on ¼" choke & flowed back for 3 hrs. Upsized to ½" choke & flowed back overnight.

03/30/2003 @ 00:00 hrs upsized to ½" choke & flowed back for 8 hrs. @ 08:00 hrs upsized to ¾" choke & flow back overnight.

03/31/2003 Flowed to pit. ND Flow tree & ND Frac Valve. NU BOP & RU. TIH & tag fill @ 4551'. C/O to CIBP set @ 4569'. DO CIBP. Circ hole clean.. TIH & tag fill @ 4817'. C/O to CIBP set @ 4905'. Circ hole clean. PU above perms & flow test & flow back thru ¾" choke overnight.

04/01/2003 TIH & tag fill @ 4887'. C/O to CIBP set @ 4905'. Mill out CIBP. Circ hole clean. TIH & tag fill @ 5026'. C/O to 5167'. Circ hole clean. PU above perms & flow back thru ¾" choke overnight.

04/02/2003 RU & flow test well for 12 hrs. thru ¾" choke. 750 MCF gas, FCP 95#, Trace WTR, Trace oil. TIH, tag fill @ 5163'. C/O to CIBP @ 5400'. Mill out CIBP. Circ hole clean to PBTD. PU above perms Secure well & SIFN.

04/03/2003 TIH & tag 0 fill. TOH. RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 7204'. ND BOP. NUWH. Pull TBG plug.

04/04/2003 RD & MOSU. Rig Release @ 08:00 hrs.