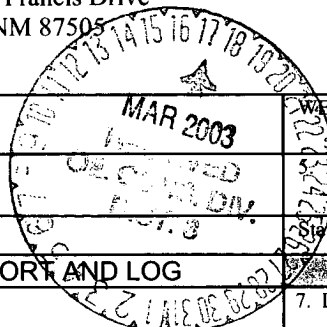


State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Drive

Santa Fe, NM 87505



WELL API NO.

30-045-31205

Indicate Type of Lease

STATE

FEE

☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL

GAS WELL ☒

DRY

OTHER

b. Type of Completion:

NEW WELL ☒

WORK OVER

PLUG BACK

DIFF. RESVR

OTHER

7. Lease Name or Unit Agreement Name

Ulibarri Gas Com

2. Name of Operator

BP America Production Company

8. Well No.

3N

3. Address of Operator

P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter E : 2230 Feet From The North Line and 715 Feet From The West LineSection 35 Township 30N Range 09W NMPM San Juan County

10. Date Spudded

01/22/2003

11. Date T.D. Reached

02/13/2003

12. Date Compl. (Ready to Prod.)

03/11/2003

13. Elevations (DF& RKB, RT, GR, etc.)

5679' 6L

14. Elev. Casinghead

15. Total Depth

7170'

16. Plug Back T.D.

7167'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

XX

19. Producing Interval(s), of this completion - Top, Bottom, Name

4137' - 4962' Blanco Mesaverde

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

TDT CBL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	146'	12 1/4"	304 SXS	
7"	20#	2904'	8 1/2"	366 SXS	
4 1/2"	11.6#	7170'	6 1/2"	385 SXS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7152'	

26. Perforation record (interval, size, and number)

PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4137' - 4417'

75,981# of 16/30 Brady Sand, 70 Quality Foam, N2

4503' - 4962'

84,139# of 16/30 Brady Sand, 70 Quality Foam, N2

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
	Flowing				Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/06/2003	12	3/4"		Trace	950	Trace	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	120#				950		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Mary Corley

Title Sr. Regulatory Analyst

Date 03-12-2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House 4239'
T. Menefee 4619'
T. Point Lookout 4994'
T. Mancos 5324'
T. Gallup _____
Base Greenhorn 6072'
T. Dakota 6960'
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

ULIBARRI GAS COM 3N
COMPLETION SUBSEQUENT REPORT
03/13/2003

02/17/2003 MIRUSU. NDWH. NU BOPs.

02/18/2003 TIH & DO CMT to 7167' – PBTD. Circ hole clean. RU & pressure test CSG to 1500#. Test ok. TOH.

02/19/2003 RU & run TDT & CNL logs.

02/20/2003 RU & Perf the Dakota with 2 SPF, 120° phasing as follows: .300 inch diameter, 25 Shots / 50 Holes

7154, 7145, 7138, 7128, 7123, 7117, 7106, 7096, 7091, 7085, 7080, 7068, 7058, 7045,
7040, 7020, 7015, 7010, 6998, 6993, 6988, 6983, 6978, 6973, 6968

02/21/2003 RU & Frac w/61,2543# of 20/40 Resin Sand & Slickwater. ND BOP & Frac Valve. Flow back thru ¾" choke for 5 hrs. SI well for WE.

02/24/2003 Open well on ¼" choke & flow back for 1.5 hrs. RU & TIH w/TBG & unload hole. Tag fill @ 71'. C/O to PBTD. PU above perms & flow back well thru ¾" choke overnight.

02/25/2003 Flow back well until 09:30. TIH & tag fill @ 7146'. C/O to PBTD. PU above perms, install ¾" choke & flow test well for 12 hrs. thru ¾" choke. 250 MCF gas, FCP 80#. Trace BBLS WTR, Trace oil.

02/26/2003 Continued flow back thru ¾" choke. TIH & tag for fill – 0 fill. TOH.

END OF DAKOTA COMPLETION.

BEGIN MESAVERDE COMPLETION.

02/26/2003 RU & TIH w/CIBP & set @ 5100'. RU & load hole w/2% KcL WTR. RU & perf Point Lookout & Menefee, 120° phasing as follows, .300 inch diameter, 2 JSPF 30 Shots / 60 Holes

4962, 4945, 4938, 4926, 4917, 4910, 4898, 4892, 4886, 4876, 4869, 4863, 4854, 4847,
4837, 4831, 4826, 4819, 4799, 4765, 4744, 4684, 4577, 4572, 4565, 4552, 4544, 4515,
4509, 4503

02/27/2003 RU & Frac w/84,139# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @, 4443'. RU & perf Menefee & Cliffhouse, 120° phasing as follows: .300 inch diameter, 2 JSPF 28 Shots / 56 Holes

4417, 4412, 4406, 4400, 4394, 4382, 4376, 4370, 4364, 4357, 4342, 4324, 4320, 4313,
4306, 4302, 4297, 4290, 4284, 4278, 4265, 4260, 4254, 4250, 4245, 4239, 4234, 4220,
4185, 4137'

RU & Frac w/75,981# of 16/30 Brady Sand, 70% Quality Foam & N2. ND Frac & NU Flow back head. Open well on ¼" choke & flowed back for 6 8 hrs.

02/28/2003 @ 02:00 hrs upsized to 1/2" & flow back for 10 hrs. @ 12:00 hrs upsized choke to 3/4" & flowed back 8 hrs. SI well for WE.

03/03/2003 TIH & tag fill @ 4387'. C/O to CIBP set @ 4443'. DO CIBP. PU above perfs & flow back well to C/O.

03/04/2003 TIH Flow back well thru 3/4" choke to pit.

03/05/2003 Flow back well thru 3/4" choke. TIH & tag 32' of fill. C/O to CIBP set @ 5100'. Circ hole clean. PU above perfs & flow back well.

03/06/2003 RU & flow test well for 12 hrs. thru 3/4" choke. 950 MCF gas, FCP 120#, Trace WTR, Trace oil. TIH & tag 12' of fill. C/O to CIBP. DO CIBP. PU above perfs & flow back.

03/07/2003 TIH & C/O to PBTD @ 7167'. Circ hole clean. Secure well & SIFN.

03/09/2003 Flow back well thru 3/4" choke to pit.

03/10/2003 TIH & tag 20' of fill. C/O & circ hole clean to PBTD. PU above MV perf & flow back well to pit on 3/4" choke.

03/11/2003 TIH & tag 0 fill. TOH. RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 7152'. ND BOP. NUWH. Pull TBG plug. RD & MOSU. Rig Release @ 18:00 hrs.