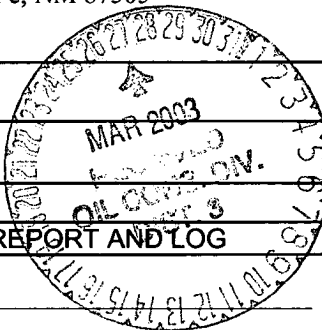


State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999



WELL API NO. **30-045-31227**

5. Indicate Type of Lease
STATE FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL ☒ DRY OTHER
b. Type of Completion:
NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER

7. Lease Name or Unit Agreement Name
Sammons Gas Com A

2. Name of Operator
BP America Production Company

8. Well No.
1N

3. Address of Operator
P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley

9. Pool name or Wildcat
Blanco Mesaverde

4. Well Location
Unit Letter **A** : **810** Feet From The **North** Line and **1155** Feet From The **East** Line
Section **06** Township **31N** Range **10W** NMPM **San Juan** County

10. Date Spudded **02/15/2003** 11. Date T.D. Reached **02/23/2003** 12. Date Compl. (Ready to Prod.) **03/21/2003** 13. Elevations (DF& RKB, RT, GR, etc.) **5865' 6L** 14. Elev. Casinghead

15. Total Depth **7296'** 16. Plug Back T.D. **7284"** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **XX** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **4242' - 5097' Blanco Mesaverde** 20. Was Directional Survey Made **YES**

21. Type Electric and Other Logs Run **TDT CBL CCL GR** 22. Was Well Cored **NO**

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	145'	13 1/2"	150 SXS	
7"	20#	3012'	8 1/2"	375 SXS	
4 1/2"	11.6#	7296'	6 1/2"	378 SXS	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	7231'

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			4242' - 4677'	70,284# 16/30 Brady Sand 70 Q Foam N2
			4753' - 5097'	82,854# 16/30 Brady Sand 70 Q Foam N2

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/17/2003	12	3/4"		Trace	468	2	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	120#						

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Mary Corley* Printed Name **Mary Corley** Title **Sr. Regulatory Analyst** Date **03-24-2003**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 3, from.....to.....
No. 4, from.....to.....

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

**SAMMONS GAS COM A 1N
COMPLETION SUBSEQUENT REPORT
03/24/2003**

02/25/2003 MIRUSU. NDWH. NU BOPs. RU & pressure test CSG to 4200#. Test ok. TOH. RU & run CBL, CCL, GR & TDT logs.

02/27/2003 RU & Perf the Dakota with 2 SPF, 120° phasing as follows: .410 inch diameter, 265 Shots / 52 Holes

7273, 7269, 7265, 7261, 7256, 7253, 7234, 7230, 7226, 7222, 7218, 7206, 7201, 7196,
7191, 7186, 7181, 7176, 7171, 7166, 7161, 7156, 7151, 7147, 7143, 7139'

02/28/2003 RU & Frac w/65,069# of 20/40 Resin Sand & Slickwater. ND BOP & Frac Valve. SWI.

03/05/2003 RU & Flow back well to pit thru ¼" choke for 5 hrs. Upsized choke to ½" 7 flowed back 16 hrs.

03/06/2003 Flowed back thru ½" choke. @ 06:00 hrs Upsized to ¾" choke & continued flow back for 2 hrs. ND Flow tree. NU BOP. TIH & tag fill @ 7284'. C/O to PBTB @ 7284'. Circ hole clean. PU above perms & flow back well thru ¾" choke overnight.

03/07/2003 Flow back well thru ¾" choke. TIH & tagged 3' of fill. C/O to PBTB. PU above perms, install ¾" choke & flow back well overnight.

03/08/2003 Flow back well to pit thru ¾" choke.

03/10/2003 TIH & tag for fill – 0 fill. RU & flow test well for 12 hrs. thru ¾" choke. 468 MCF gas, FCP 90#. 2 BBLS WTR, Trace oil.

END OF DAKOTA COMPLETION.

BEGIN MESAVERDE COMPLETION.

03/10/2003 RU & TIH w/CIBP & set @ 5500'. RU & load hole w/2% KcL WTR. RU & perf Point Lookout & Menefee, 120° phasing as follows, .400 inch diameter, 2 JSPF 30 Shots / 60 Holes

5097, 5092, 5087, 5067, 5055, 5047, 5043, 5035, 5030, 5026, 5021, 5011, 5007, 5000, 4996,
4986, 4974, 4960, 4942, 4928, 4890, 4874, 4860, 4846, 4824, 4811, 4798, 4784, 4760, 4753'

03/11/2003 ND BOP. NU Frac Y Prep for Frac.

03/13/2003 RU & Frac w/82,854# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @, 4425' – CIBP set in incorrect spot. Mill out & chase BP to 4900'. RU & flow back well to pit thru ½" choke.

03/14/2003 TIH & mill & push CIBP to 5023'. Circ hole clean. TIH & set CIBP @ 4712'. RU & perf Menefee & Cliffhouse, 120° phasing as follows: .400 inch diameter, 2 JSPF 26 Shots / 52 Holes

4677, 4649, 4615, 4609, 4594, 4588, 4576, 4567, 4560, 4553, 4539, 4529, 4505, 4486,
4476, 4468, 4393, 4384, 4365, 4353, 4336, 4310, 4288, 4268, 4248, 4242'

RU & Prep for Frac.

03/15/2003 Frac w/70,284# of 16/30 Brady Sand, 70% Quality Foam & N2. ND Frac & NU Flow back head. Open well on ¼" choke & flowed back for 3 hrs. Upsized to ½" choke & flowed back overnight.

03/16/2003 @ 09:30 hrs upsized to ¾" & flow back overnight.

03/17/2003 TIH & tag fill @ 4580'. C/O to CIBP set @ 4712'. DO CIBP. Circ hole clean.. TIH & tag fill @ 5347'. Mill out BTM piece of 1st plug (original set @ 4425') & C/O to 5379'. Circ hole clean. PU above perfs & flow test well for 12 hrs. thru ¾" choke. 486 MCF gas, FCP 90#, 2 BBLS WTR, Trace oil.

03/18/2003 TIH & tag fill @ 5377'. C/O to CIBP set @ 5500'. Mill off top of CIBP. PU above perfs & SDFN.

03/19/2003 TIH, tag plug @ 5500'. Mill out CIBP. Circ hole clean. TIH & tag fill @ 7143'. Circ hole clean. TOH. TIH & tag fill @ 7156'. PU above perfs & flow back thru ¾" choke overnight..

03/20/2003 TIH & tag plug @ 7156'. DO rest of CIBP. TI to PBTB @ 7284'. Circ hole clean. Secure well & SIFN.

03/21/2003 TIH & tag 0 fill. TOH. RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 7231'. ND BOP. NUWH. Pull TBG plug. RD & MOSU. Rig Release @ 17:00 hrs.