

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07167
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Florance C LS (Also filed on BLM Form 3160-5 Federal Lease SF - 03549)
8. Well No. 5
9. Pool name or Wildcat Blanco Mesaverde/Blanco Pictured Cliffs
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5971' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company Attn: **Mary Corley**

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location
Unit Letter **H** **1735** feet from the **North** line and **890** feet from the **East** line
Section **30** Township **28N** Range **08W** NMPM **San Juan** County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: Downhole Commingle <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BP America Production Company request permission to convert the subject well from a dual string completion to a single string completion, add pay in the Mesaverde and commingle production downhole from the Blanco Pictured Cliffs & Blanco Mesaverde Pools as per the attached procedure.

The Blanco Pictured Cliffs (72359) & the Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363.

The working, overriding, and royalty interest owners in the proposed commingled pools are identical; therefore, no notification of this application need be submitted via certified mail.

Production is proposed to be allocated based on actual production from both the Pictured Cliffs and Mesaverde Pools as reflected on the attached allocation chart.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 04/22/2003

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS DIRECTOR DIST. #2 DATE APR 23 2003

Conditions of approval, if any:

Florance C LS 005 PC/MV

Sec 30, T28N, R8W

API# 3004507167

1. Check anchors. MIRU workover rig.
2. Blow down well. Kill with 2% KCL water ONLY if necessary. ND WH and NU BOP's.
3. Tag for fill and TOH with 1-1/4" short string set at 2309'. LD production tbg.
4. TOH with 2-3/8" long string set at 4639'.
5. Mill 5 1/2" production packer set at 2351'.
6. Clean out to PBTD.
7. RIH and set CIBP at 4400'. Test casing to 2500 psi.
8. RIH w/ GR log.
9. RIH with 3-1/8" casing guns 1 SPF 120 deg phasing with Schlumberger's Prospector, select-fire charge. Perforate Menefee (correlate to GR log).
10. RU frac equipment. Use 2% KCL-N2 foam in fracture stimulation.
11. Frac Menefee according to pump schedule.
12. Flowback frac fluid immediately.
13. POH with frac string.
14. RIH with work string and bit. Drill out CIBP set at 4400'. Continue clean out hole to PBTD at 4744'. Blow well dry with air package at PBTD. POH with work string.
15. Rabbit tubing and RIH with 2-3/8" production tubing (with X-nipple and plug on bottom). Replace any joints that fail the pressure test.
16. Land 2-3/8" production tubing at 4670'.
17. Swab water from tubing with the sandline.
18. RU slickline unit. Run gauge ring for 2-3/8" tubing. Pull plug. RD slickline unit.
19. ND BOP's. NU WH. Test well for air. Return well to production.

Allocation Based on Year 2002 Production				
Pool	Oil	%	Gas	%
Pictured Cliffs	0	0%	2486	49%
Mesaverde	94	100%	28387	91%

Florance C LS 005 PC/MV

API# 3004507167

Sec 30, T28N, R8W

GL: 5971'

History:

- Drilled & completed in 1957

PC Perforation

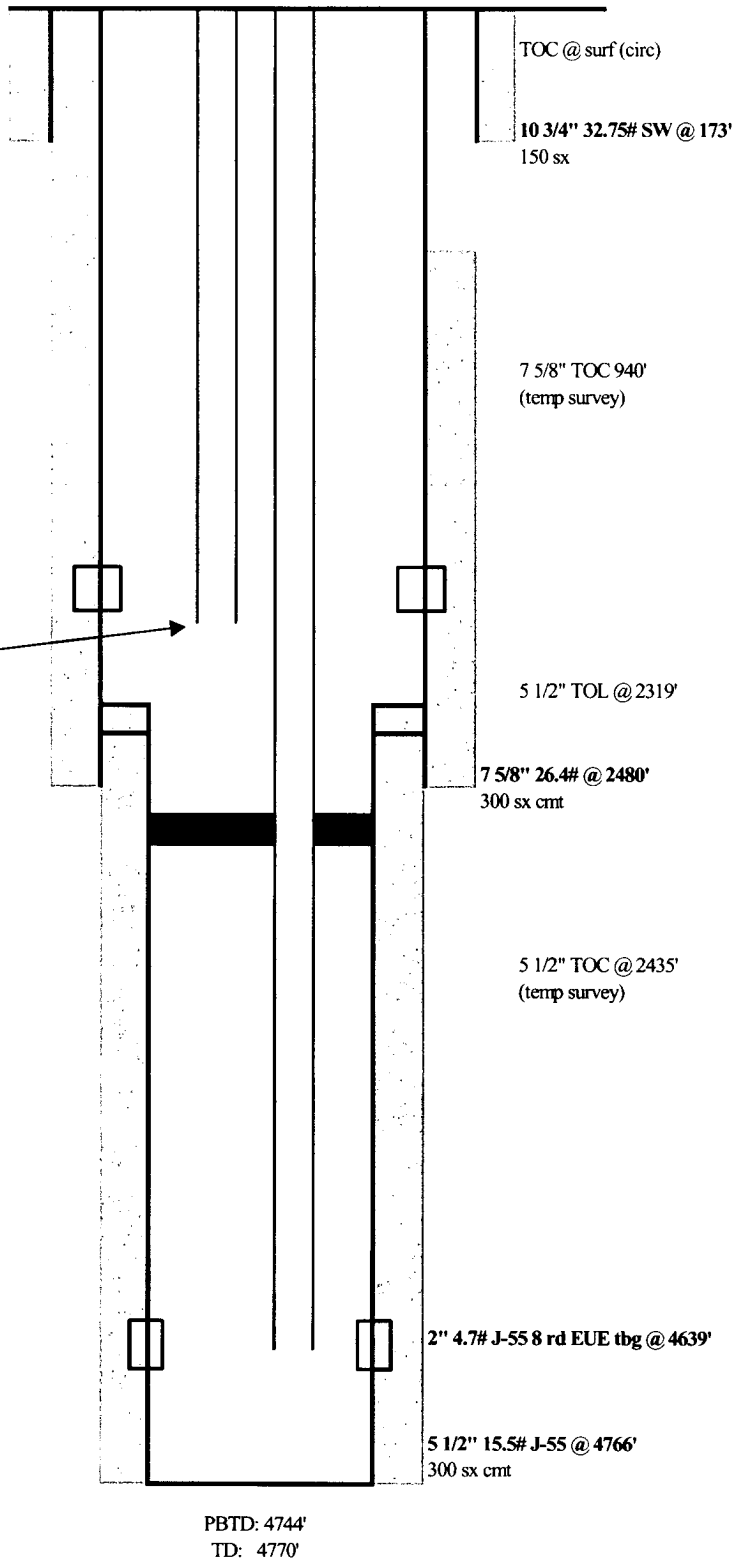
2262' - 2314', 40 klbs sand

1 1/4" 2.3#, Grade B tubing @ 2309'

Baker "EGJ" Paker @ 2351'

Mesaverde perforations:

4462' - 4716', frac'd w/ 60 klbs sand



updated: 01/07/03 az