

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

LEASE DESIGNATION AND SERIAL NO.

SF 079367A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		1b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		2 Name of Operator PURE RESOURCES L.P.		3 Address of Operator P.O. Box 850 - Bloomfield, NM 87413		4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface 660' FNL & 1986' FEL At top prod. Interval report below At total depth		5 RECEIVED DEC 2002 OIL CONS. DIV. DIST. 3		6 IF INDIAN, ALLOTTEE OR TRIBE NAME RINCON UNIT		7 UNIT AGREEMENT NAME RINCON UNIT #182R		8 FARM OR LEASE NAME, WELL NO. RINCON UNIT #182R		9 API WELL NO. 30-039-27009		10 FIELD AND POOL OR WILDCAT Basin Dakota		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 'B', Sec. 26, T27N-R06W																																									
15. DATE SPUDDED 10/9/02		16. DATE T.D. REACHED 10/15/02		17. DATE COMPL. Ready to prod) 11/30/02		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6644' GR		19. ELEV. CASING HEAD 15'		12. COUNTY OR PARISH Rio Arriba		13. STATE NM		14. PERMIT NO. 06/17/02		15. DATE ISSUED 06/17/02		16. TOTAL DEPTH, MD & TV 7734'		17. PLUG BACK T.D., MD & TVD 7724'		18. IF MULTIPLE COMPL. HOW MANY* 1		19. INTERVALS DRILLED BY == >		20. ROTARY TOOLS 0' - 7734'		21. CABLE TOOLS NO																																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7506' - 7720'		25. Was Directional Survey Made YES		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CCL, GR & TDT		27. Was Well Cored NO		28. CASING RECORD (Report all strings set in well) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT LB./FT.</th><th>DEPTH SET (md)</th><th>HOLE SIZE</th><th>CEMENT RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>32.3# STC</td><td>385'</td><td>12 1/4"</td><td>225 sx "B" cmt</td><td>clr 30 bbls to pit</td></tr><tr><td>7"</td><td>20# K-55 STC</td><td>2889'</td><td>8 3/4"</td><td>405 sx "Lead" cmt.</td><td>Top cmt 350'</td></tr><tr><td>4 1/2"</td><td>11.6# I-80 LTC</td><td>7733'</td><td>6 1/4"</td><td>610 sx Prem Lite cmt</td><td>clr. to pit</td></tr></tbody></table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET (md)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED	9 5/8"	32.3# STC	385'	12 1/4"	225 sx "B" cmt	clr 30 bbls to pit	7"	20# K-55 STC	2889'	8 3/4"	405 sx "Lead" cmt.	Top cmt 350'	4 1/2"	11.6# I-80 LTC	7733'	6 1/4"	610 sx Prem Lite cmt	clr. to pit	29. LINER RECORD <table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACK CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>		SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*	SCREEN (MD)						30. TUBING RECORD <table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td></td><td></td><td></td></tr></tbody></table>		SIZE	DEPTH SET (MD)	PACKER SET (MD)				31. Perforation record (interval, size, and number) 7506', 10', 27', 30', 50', 54', 88', 92', 98', 7624', 28', 32', 36', 40', 57', 63', 76', 80', 84', 95', 7700', 03', 15', 20' (24 holes w/1 jspf)		32. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND MATERIAL USED</th></tr></thead><tbody><tr><td>7506'-7720'</td><td>91,398 gals 70Q + 186,820#s White Sand</td></tr><tr><td></td><td>20/40 + 10,640#s Flex Sand</td></tr></tbody></table>		DEPTH INTERVAL (MD)	AMOUNT AND KIND MATERIAL USED	7506'-7720'	91,398 gals 70Q + 186,820#s White Sand		20/40 + 10,640#s Flex Sand
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33. PRODUCTION Date First Production 11/30/02		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing		WELL STATUS (Producing or shut-in) producing																																																											
Date of Test 12/1/02		Hours Tested 24 hrs		Choke Size 1/8"		Prod's For Test Period == >		Oil - Bbl. 0 bbls		Gas - MCF 451 mcf		Water - Bbl. 0 bbls		Gas - Oil Ratio																																																	
Flow Tubing Press. n/a		Casing Pressure		Calculated 24 - Hours Rate == >		Oil - Bbl. 0 bbls		Gas - MCF 451 mcf		Water Bbl. 0 bbls		Oil Gravity - API (Cor.)		Test Witnessed By UCU 16, 2002																																																	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		35. List Attachments		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		Signature [Signature]		Title San Juan Basin Drilling/Production Foreman		Date 12/9/02		FARMINGTON FIELD OFFICE																																																			

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SUMMARY OF POROUS ZONES: (Show all Important zones of prosity and contents thereof; cored intervals; and all drill -stem, tests, including depth intrval tested, cushion used, time tool ope n, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	3100'	3285'	gas
Pictured Cliffs	3285'	3392'	gas
Mesa Verde	4965'	5920'	gas & oil
Dakota	7615'	7750'	gas & oil

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Point Lookout	5490'	
Ojo Alamo	2725'		Mancos	5920'	
Kirtland Shale	2825'		Tocito Sand	7045'	
Pictured Cliffs	3285'		Dakota	7615'	
Cliff House	4965'				