

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER 7002 NOV 29 AM 11:49
1b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER 070 Farmington, NM

2 Name of Operator

PURE RESOURCES L.P.

3 Address of Operator

P.O. Box 850 - Bloomfield, NM 87413

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)*

At surface

660' FNL & 660' FWL

At top prod. Interval report below

At total depth

14 PERMIT NO.

DATE ISSUED
DEC 17/0212 COUNTY
OR PARISH
Rio Arriba

13 STATE

NM

15 DATE SPUDDED 10/16/02 16 DATE T.D. REACHED 10/23/02 17 DATE COMPL. Ready to prod 11/21/02 18 ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6611' GR 19 ELEV. CASING HEAD 15'

20 TOTAL DEPTH, MD & TV 7707' 21 PLUG BACK T.D., MD & TVD 7695' 22 IF MULTIPLE COMPL. HOW MANY* 1 23 INTERVALS DRILLED BY = = = > 24 ROTARY TOOLS 0' - 7707' 25 CABLE TOOLS NO

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7466' - 7666'

26 TYPE ELECTRIC AND OTHER LOGS RUN

CCL, GR, TDT & CBL

27 Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET (md)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	32.3# STC	385'	12 1/4"	225 sx "B" cmt	cir 29 bbls to pit
7"	20# K-55 STC	2843'	8 3/4"	405 sx LEAD cmt.	cir 15 bbls to pit
4 1/2"	11.6# I-80 LTC	7707'	6 1/4"	610 sx Prem Lite cmt	cmt top 650'
BHP					

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)

31. Perforation record (interval, size, and number)	32. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.
7466', 70', 94', 98', 7502', 06', 06', 16', 52', 54', 58', 86', 90', 94', 98', 7602', 18', 28', 36', 38', 40', 58', 62', 64', 66' (24 holes w/1 jsp)	DEPTH INTERVAL (MD) AMOUNT AND KIND MATERIAL USED 7466'-7666' 91,766 gal 70Q foam w/189,360#'s White Sand 20/40 + 11,560#'s flex Sand

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				WELL STATUS (Producing or shut-in)	
11/25/02		flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/25/02	24 hrs	1/8"	= = = >	2 bbls	736 mcf	13 bls	
Flow Tubing Press.	Casing Pressure	Calculated 24 - Hours Rate	Oil - Bbl.	Gas - MCF	Water Bbl.	Oil Gravity - API - (Corr.)	
n/a	90 #	= = = >	2 bbls	736 mcf	13 bbls		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List Attachments

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signature

Title

Production Clerk

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SUMMARY OF POROUS ZONES: (Show all Important zones of prosioty and contents thereof; cored intervals; and all drill -stem, tests, including depth intrval tested, cushion used, time tool ope n, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	3137'	3237'	gas
Pictured Cliffs	3267'	3237'	gas
Mesa Verde	4902'	5867'	gas & oil
Daklota	7706'	7716'	gas & oil

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS.DEPTH	TRUE VERT. DEPTH		MEAS.DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Point Lookout	5432'	
Ojo Alamo	2677'		Mancos	5867'	
Kirtland Shale	2777'		Tocito Sand	7004'	
Pictured Cliffs	3237'		Dakota	7587'	
Cliff House	4902'				