Form 3160-5 (August 1999)

Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

Lease Serial No. 14-20-603-734

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6. If Indian, Allottee or Tribe Name							
 Navajo							
7. If Unit or CA/Agreement, Name and/or No.							
Horseshoe Gallup Unit							
8. Well Name and No.							

Oil Well Gas Well Other WIW Name of Operator Vulan Minerals & Energy % NMOCO 3a. Address 1000 Rto Brazos Rd. 3b. Phone No. (include area code)

9. API Well No. 30045 10136

Azrec, NM 87410

10. Field and Pool, or Exploratory Area Horseshor Gallup

Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State

65 HGU

Sec. 33 T. 3IN. R 16 W.

1980/5-386/2

NM San Juna

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

334-6178

TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugsing Procedure ?



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
NMOCO CONTract Plugging	Title
Signature NMOCO	Date 5/28/03
THIS SPACE FOR FEDERA	LOR STATE OFFICE USE
Approved by	Title MAY 3 0 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

API WELL # Well Name Well # Operator Name Type Stat County UL Sec Twp N/S Rng W/E Feet NS Ft EW Order_No 30-045-10136 HORSESHOE GALLUP UNIT 065 PLAYA MINERALS & ENERGY INC I A San Juan L 33 31 N 16 W 1980 S 386 W R-2210

status csg_1 csg_1q csg_1d csg_3 csg_3q csg_3d tubing t_set_dept csg_perf CO 8 5/8 103 115S 4 1/2 1312 150S 2 1/2 1258 1128-59 Procedure

MIRU, NUBOPE,

POOH Lay Down Rods & Tubing if present,

RIH with Gauge ring,

Pick up work string, Run Scrapper if required,

RIH Set CIBP 1030, cap with 300 cement.

Test casing.

POOH lay down tubing.

RU wire line RIH, perforate @ 153 '+ - 50' under surface casing shoe or Mesa Verde base whichever is lower..

Establish Circulation; circulate cement to surface inside and outside casing

Cut off well head and install P&A marker

Cut off anchors 2' below ground

Clean and level location