. l District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

2040 South Pacheco, Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

### AMERICA PRODUCTION COMPANY P.O. 80X 3922 ATTN: Cherry Hors Rm. 19.178 ### AUSTON, TX 77255 The Name ### AUSTON, TX 77255 The Name ### AUSTON, TX 77255 Seain Frithand Coal	l. 		ZQULSI			ABLE ANI	J AU		110	10 110			
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