

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-045-29083

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
STATE COM Q

8. Well Number 13R

9. OGRID Number 217817

10. Pool name or Wildcat
BLANCO MESAVERDE / BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS CO.

3. Address of Operator P.O. BOX 2197 WL3 6108
HOUSTON, TX 77252

4. Well Location
Unit Letter H : 1660 feet from the NORTH line and 1105 feet from the EAST line
Section 36 Township 29N Range 8W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: CASING INTEGRITY TEST ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As per written demand letter from NMOCD (08/05/2004): A successful Casing Integrity test was completed on 12/15/2004. Daily reports and CIT Chart attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Juanita Farrell

TITLE REGULATORY ANALYST

DATE 1/19/2005

Type or print name JUANITA FARRELL
For State Use Only

E-mail address: juanita.r.farrell@conocophillips.com Phone No. (505) 599-3419

APPROVED BY: Charles L.

TITLE SUPERVISOR DISTRICT #3 DATE JAN 21 2005

Conditions of Approval (if any):

WellView Reports - Daily summary

Well Name: STATE COM Q 13R

Job Type: TEST CSG.

API/UWI 300452908300	Field Name BLANCO MV/BASIN DK	Area SOUTH	County SAN JUAN	State/Province NEW MEXICO	Operator	License No.
KB Elevation (ft) 6286.00	Ground Elevation (ft) 6270.00	KB-CF (ft) 16.00	KB-TH (ft) 16.00	Plug Back Total Depth (ftKB) 7,380.0	Spud Date 04/28/1994	Rig Release Date

Start Date	Ops This Rpt	Day Total (\$)	Cum To Date (\$)
12/08/2004 07:30	JSA, ROAD RIG TO LOCTION, WIRELINE SET PLUG IN F-NIPPLE, TEST LEL 0%, LOCK OUT , TAG OUT. SPOT IN EQUIPMENT. SPOT RIG ON RAMP, RIG UP RIG AN EQUIPMENT. BLOW TBG DOWN, SET BPV, RDWH, RUBOP. RU FLOW LINE TO FLOW BACK TANK. SECURE WELL SDFN	11,363	11,363
12/09/2004 07:30	JSA, SICP.300#, RU BOP TESTER, TEST BOP, 300# ON LOW SIDE, 1500# ON HIGH, BOTH PIPE AN BLIND RAMS. GOOD TEST.. RD TESTER. RELEASE LOCK DOWNS, PU TBG HANGER, REMOVE BPV, POOH WITH TBG. TALLY OUT. 114 STANDS AN ONE SINGLE, 7197'. TOTAL TALLY. RIH WITH RBP (FOR 5.5" CSG.) AN PACKER, WITH 101 STANDS. (6335') TAG UP AN HUNG RBP. ???? TRY TO WORK FREE COULD NOT. WORK OFF RETRIEVING HEAD, POOH WITH 60 STANDS OF TBG. POSSIBLE SCALE OR BAD CSG. SECURE WELL SDFN.	6,545	17,908
12/10/2004 07:30	JSA, SICP 280#, BLOW WELL DOWN , POOH WITH 54 STANDS OF TBG., KILL WELL 30 BBLs 2 % KCL, POOH WITH PACKER AN SETTING TOOL. RIH WITH RETRIEVING HEAD, AN TBG 101 STANDS TAG 4' ABOVE RBP, RU AIR , EST CIR. CLEAN OFF FILL., SHUT DOWN AIR , LAYCH ONTO RBP, WORK FREE. POOH WITH TBG AN RBP. HAD TO RELEASE RBP EVERY STAND FOR 10 STANDS. KILL WELL 30 BBLs , POOH WITH RETRIEVEING HEAD , NO RBP. SECURE WELL SDFN.	7,125	25,033
12/13/2004 07:00	Held PJSA - 270# on Casing - Opened well up to Blow Down Tank - Picked up and RIH w/Retrieving Tool - Latched onto RBP @ 6,230' - Released RBP and POOH - Picked up and RIH w/String Mill - Dressed up Casing to 7,200' - (Saw very little resistance) - Started POOH w/String Mill - (Pulled 80 Stands) - Drained Pump and lines - Shut down	8,394	33,427
12/14/2004 07:00	Held PJSM - 270# on Casing - Opened well up to Blow Down Tank and bled down - Cont. POOH w/Mill - Picked up and RIH w/RBP - (Shut down and worked on Rig Brakes for 2 hrs.) - Set RBP @ 7,146' - POOH w/Tbg. - Picked up and started RIH w/Packer - (Ran 70 Stands) - Drained up Pump and Lines - Shut down	8,847	42,274
12/15/2004 07:00	Held Pre-Job Safety Meeting - Discussed Planned Operations for the day and the possible hazards - 300# on Casing - Opened well up to the Blow Down Tank and bled down - Delced equipment and hooked up pressure recorder - Set Packer @ 4,450' - Pressure tested Casing to 500# for 30 mins. - (Good Test) - Unset Packer and dropped down and set Packer @ 5,420' - (Tested Casing from 5,420' to 7,146' to 500# for 30 mins. - Good Test) - Unset Packer and dropeed down and circulated fill off of RBP - Latched onto RBP and released - POOH w/RBP and Packer - (Dragging) - Drained Pump and Lines - Shut down	8,045	50,319
12/16/2004 07:00	Stand-By - Shut down due to Snow Storm	2,075	52,394
12/17/2004 07:00	Held Pre-Job Safety Meeting and discussed planned operations for the day and the possible hazards - 310# on Casing - Opened well up to Blow Down Tank and bled down - Drift in the hole w/Mule Shoe, Expendable Check, 1.78" "F" Profile Nipple and 230 jts. of 2 3/8" Tubing - (Circulated through check half way in the hole) - Land Tubing @ 7,246.84' - ND BOP's and NU WellHead - Dropped ball and pressured up on Tubing w/Air - (Unable to blow Check) - ND WellHead and NU BOP's - Rigged up Floor - Drained Lines and Pump - Shut down	5,997	58,391
12/18/2004 07:30		535	58,926
12/19/2004 07:30		535	59,461
12/20/2004 07:30	JSA, SICP. #, BLOW WELL DOWN , RU AIR TO TBG, PRESS. UP TO 2000#, TBG PLUGGED. SHUT DOWN AIR, BLED OFF PRESS., POOH WITH 38 STANDS, TOP OF FLUIDS, RU SWAB , SWAB DOWN TBG. RD SWAB, POOH WITH TBG. TOTAL STANDS 115, F-NIPPLE PLUGGED WITH SCALE AN RUST. CLEAN UP. RIH WITH EXPENDABLE CHECK, F-NIPPLE (1.78" ID)AN 30 STANDS OF TBG. SHUIT DOWN , DRAIN UP, SECURE WELL SDFN.	5,185	64,646
12/21/2004 07:00	Held Pre-Job safety Meeting - Discussed planned operations for the day and the possible hazards - 310# on Casing - Opened well up to Blow Down Tank and bled down - Cont. Drifting in the hole w/Tubing - Circulated w/Air @ 7,279' to clean check - Pulled up and landed Tubing @ 7,246' (230 jts.) - ND BOP's and NU WellHead - Pumped of Check (1,200#) - Unloaded Well - Rigged down Pulling Unit and all Equipment and prep. to move to San Juan 28-7 #12A	4,957	69,603

542
1122

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000
30-045-29083

METER
CS3 Integration

CHART PUT ON

LOCATION

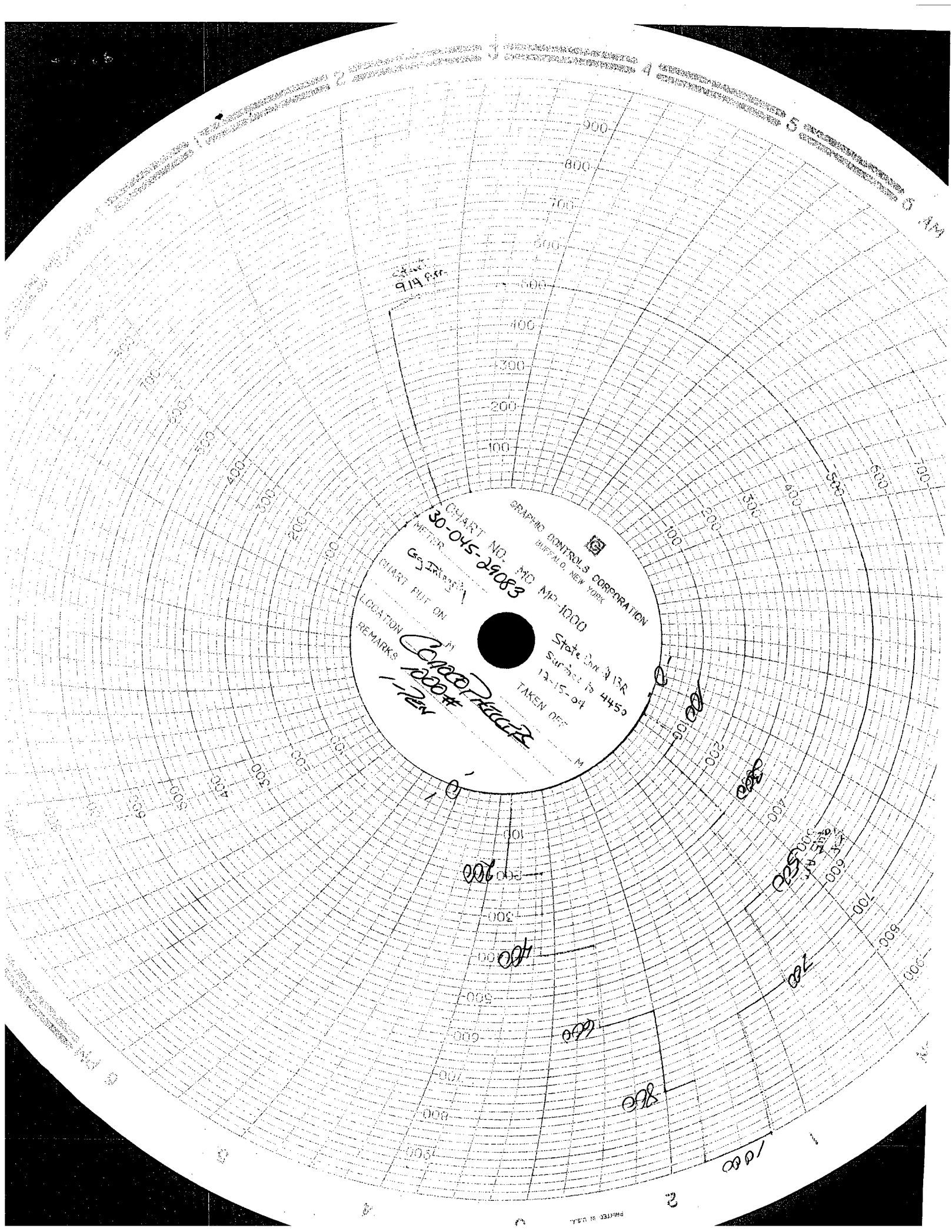
REMARKS

State Cont @ 13 R
5420 to 1146
12-15-04

TAKEN OFF

1044
1122

6 PM



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MD MP-1000
30-045-29053
METER
GG-INTERFER
CHART PUT ON
LOCATION
REMARKS
State Can 213R
Surfact 4450
12-15-04
TAKEN OFF
C. J. P. R. R.
1000#
1-12-04

9/14 P.M.

9/15 P.M.