

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-31684

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Vasaly Com

8. Well Number 1M

9. OGRID Number 14538

10. Pool name or Wildcat  
Otero Chacra/Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Burlington Resources Oil & Gas Company LP

3. Address of Operator  
3401 E. 30<sup>th</sup> Street, Farmington, NM 87402

4. Well Location

Unit Letter D : 1060 feet from the North line and 660 feet from the West line  
Section 22 Township 30N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/19/05 MIRU. NU BOP. PT BOP & csg to 600 psi/30 mins. OK. Drilling ahead.

1/21/05 Drill to intermediate TD @ 4133'. Circ hole clean. TOOH.

1/22/05 TIH w/94 jts 7" 20# J-55 LT&C csg set @ 4129'. Cmted w/9 sxs Premium Lite FM cmt w/ .50 pps celloflake (27 cu ft). Lead w/344 sxs Premium Lite FM w/3% calcium chloride, .25 pps celloflake, 5 pps LCM, 0.4% SMS, 0.4% fluid loss (733 cu ft). Tail w/200 sxs Type III cmt w/.1% calcium chloride, .25 pps celloflake, .2% fluid loss (276 cu ft). Circ 62 bbls cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min. OK. Drilling ahead.

1/24/05 Drill to TD @ 6818'. Blow well clean. TOOH.

1/25/05 TIH w/160 jts 4 1/2" 10.5# J-55 ST&C csg set @ 6815'. Cmted w/9 sxs Scavenger Type III cmt w/ .25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (18 cu ft). ND BOP. NU WH. RD. Rig released.

APD ROW related.

Report cmt Tols

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joni Clark TITLE Senior Regulatory Specialist DATE 1/26/04

Type or print name Joni Clark

E-mail address: jclark@br-inc.com

Telephone No. 505-326-9701

For State Use Only

APPROVED BY: Chah xh

TITLE Acting

SUPERVISOR DISTRICT # 3

DATE JAN 31 2005

Conditions of Approval (if any):

REPORT CEMENT TOPS