Submit 3 Copies To Appropriate District Office		ew Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals an	d Natural Resources	WELL API NO.	May 27, 2004
District II	OIL CONSERVA	TION DIVISION	/30-045-31684	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South S		5. Indicate Type STATE	of Lease ☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, 1	NM 87505	6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505		NEW 303107		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C.101) FOR SUCH 2005 PROPOSALS.) 7. Lease Name or Unit Agreement Name Vasaly Com Vasaly Com PROPOSALS.)				
1. Type of Well: Oil Well Gas Well Other Well Number 1M				
2. Name of Operator Burlington Resources Oil & Ga	Company I P	E DOT DIVE	9. OGRID Num	ber 14538
Burlington Resources Oil & Gas Company LP 3. Address of Operator 3401 E. 30 th Street, Farmington, NM 87402 10. Pool name or Wildcat Otero Chacra/Blanco MV/Basin DK				
4. Well Location	, 14101 67402	20/3/11/21 Obser	Otero Chaer	ar Dianeo IVI V/Dashi DR
Unit Letter D:	1060 feet from the]	North line and 660	feet from the	West_line
Section 22	Township 30N			County San Juan
	11. Elevation (Show wheth	her DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application				
1 ··· -	erDistance from nearest fres			ater
Pit Liner Thickness: mil			nstruction Material	· Dete
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NTENTION TO:		SEQUENT RE	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		REMEDIAL WOR	ILLING OPNS.□	ALTERING CASING P AND A
PULL OR ALTER CASING		CASING/CEMEN		
FULL OIL ALTER CAGING	MOLTIFEE COMILE (L CASING/CEMEN	11 JOB	
	WOLTIFEE COWN E		П 30В Ц	M
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