

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-32300	31769
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name FEDERAL GAS COM H	
8. Well Number #3	
9. OGRID Number 167067	
10. Pool name or Wildcat BASIN FRUITLAND COAL	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
XTO ENERGY INC.

3. Address of Operator  
2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401

4. Well Location

Unit Letter C : 765' feet from the NORTH line and 1.615' feet from the WEST line  
Section 31 Township 30N Range 12W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5,533' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: SPUD, ST & PT SURF CSG & TD & ST PROD  
CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. spudded 12-1/4" hole @ 6:30 a.m., 01/12/05. Drld to 269' KB. TIH w/6 jts 8-5/8", 24#, H-40, ST&C csg to 265.55' KB. Cmdt csg w/175 sx Cl "G" cmt w/3% CC & 1/4 PPS celloflake (mixed @ 15.8 ppg, 1.17 cuft/sx). Circ 15 bbls cmt to surf. PT BOPE & surf csg to 1,000 psig for 30 min. Held OK. Reached driller's TD of 1,918' KB @ 3:30 p.m. 01/18/05. TIH w/44 jts 5-1/2", 15.5#, J-55, ST&C csg to 1,909.97' KB. Cmdt csg w/100 sx Type III cmt w/8% gel, 1/4 PPS celloflake & 2% phenoseal (11.9 ppg, 2.60 cuft/sx) followed by 120 sx Type III cmt w/1% CC, 1/4 PPS celloflake & 2% phenoseal (14.5 ppg, 1.41 cuft/sx). Circ 20 bbls cmt to surf. Released rig.

**\*\*PRODUCTION CSG WILL BE PRESSURE TSTD @ COMPLETION\*\***

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kelly K. Small TITLE DRILLING ASSISTANT DATE 01/20/05

Type or print name KELLY K. SMALL E-mail address: regulatory@xtoenergy.com Telephone No. 505-824-1090

For State Use Only

APPROVED BY: Chad L. TITLE Supervisor District #3 DATE JAN 24 2005

Conditions of Approval (if any):