

Submit 3 Copies To Appropriate District
Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO. 30-045/32238
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 24032
7. Lease Name or Unit Agreement Name FREEMAN
8. Well No. 1C
9. Pool name or Wildcat Basin DAKOTA/BLANCO MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator PATINA SAN JUAN, INC.	
3. Address of Operator 5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401	
4. Well Location Unit Letter E : 1955 Feet From The NORTH Line and 660 Feet From The WEST Line Section 11 Township 31N Range 13W NMPM County SAN JUAN	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5701' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST & CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Set 4.5" Casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/18/2005 RU casing crew & run 63 jts 4.5", 11.6# N80 liner (2681.49') @ 6838'. TOL @ 4139'. Circulate for cement job.
RU cementer & pump 50 bbl mud w/100 scf/bbl nitrogen. 30 sx (30 bbl) POZ + 15% Bentonite+.15% HR 5 scavenger @ 9.29 ppg, 5.63 cu/ft yield & 37.53 gal/sx water. Followed w/375 sx (88 bbl) 50/50STD/POZ+2% gel+2.10% CFR 3+5/10% Halad+ 1/10% HR 5+5#/sx Gilsonite+1/4#/sx cellophane @ 13.5 ppg. 1.32 cu.ft yield & 5.28 gal.sx water. Pumped 52 bbl of displacement w/full returns and lost returns. Circ scavenger & 10 bbl good cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay S. Eckstein TITLE PRODUCTION ANALYST DATE 18-Jan-05

TYPE OR PRINT NAME KAY S. ECKSTEIN e-mail: keckstein@patinasanjuan.com TELEPHONE NO. (505) 632-8058

(This space for State Use) APPROVED BY Charles TITLE Acting SUPERVISOR DISTRICT # 3 DATE JAN 20 2005

CONDITIONS OF APPROVAL, IF ANY: