

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-32606

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
STATE AX

8. Well Number #2

9. OGRID Number
167067

10. Pool name or Wildcat
AZTEC PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO ENERGY INC.

3. Address of Operator

2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401

4. Well Location

Unit Letter J : 1910 feet from the SOUTH line and 1775 feet from the EAST line

Section 32 Township 29N Range 9W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ P AND A ☐

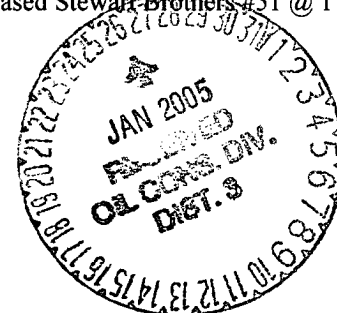
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reached driller's TD of 2,811' KB @ 1:30 a.m., 12/11/04. TIH w/71 jts 4-1/2", 10.5#, J-55, ST&C csg to 2,797' KB. Cmt csg w/150 sx Type III cmt w/8% gel, 1/4 PPS celloflake & 2% phenoseal (mixed @ 11.9 ppg & 2.60 cuft/sx) followed by 145 sx Type III w/1% CC, 1/4 PPS celloflake & 2% phenoseal (mixed @ 14.5 ppg & 1.41 cuft/sx). Circ 25 bbls cmt to surf. Released Stewart Brothers #51 @ 11:00 p.m., 12/11/04.

PRODUCTION CSG WILL BE PRESSURE TSTD @ COMPLETION



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kelly K. Small TITLE: DRILLING ASSISTANT DATE 01/24/05

Type or print name KELLY K. SMALL E-mail address: kelly.small@xtoenergy.com Telephone No. 505-324-1090

For State Use Only

APPROVED BY: Clark TITLE: SUPERVISOR DISTRICT #3

DATE JAN 26 2005

Conditions of Approval (if any):