

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20041a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.

Other _____

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

3. Address

1050 17th Street Suite 1800 Denver, CO 80265

3a. Phone No. (include area code)

303-893-0933

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface **660' FNL & 1345' FEL 10-T26N-R2W NMPM**

At top prod. interval reported below

At total depth

14. Date Spudded

10-13-2004

15. Date T.D. Reached

10-28-2004

16. Date Completed

☐ D & A ☒ Ready to Prod.**1-17-2005**18. Total Depth: **MD 6098**
TVD19. Plug Back T.D.: **MD 6031**
TVD20. Depth Bridge Plug Set: **MD**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL, Density-Neutron-Induction Log22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8" J-55	36	surface	547		300sx Type III	75	surface	
8 3/4	7" J-55	20	surface	3965	DV @ 1897	238poz 135tp3	122	surface	464 Total 5x.
6 1/4	4 1/2" J-55	10.5	3791	6078		50poz 185tp3	92	3791	235 5x.
			3801						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	5850							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Cliff House	5299	5406	5362-5366, 5396-5404	0.36	24	
B) Menefee	5406	5743	5479-5480, 5551-5632, 5730-5736	0.36	36	
C)						
D) Point Lookout	5743	5914	5749-5852, 5892-5902	0.36	48	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5362-5404	1000 gal 15% HCl
5479-5632	2000 gal 15% HCl, 125,916 bbls 2% KCl slick wtr & 75,300 lbs 20/40 sand
5730-5852	1000 gal 15% HCl, 140,952 gal slick wtr & 68,020 lbs 20/40 sand
5892-5902	750 gal 15% HCl, 760 bbls 60 qual slick foam, 30,100 lbs 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
NA	1-17-05	24	→	-	-	-	-	-	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
-	SSI 880	1380	→	-	-	-	-	-	SI WO

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

SI WO **ACCEPTED FOR RECORD****FEB 07 2005****FARMINGTON FIELD OFFICE**
BY **JB****NMOCD**

3b. Production - Interval C

ate First duced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

3c. Production - Interval D

ate First duced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

1. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

1. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	2422				
Ojo Alamo	3082				
Fruitland	3434				
Pictured Cliffs	3554				
Lewis	3773				
Huerfano	4032				
Chacra	4560				
Cliff House	5299				
Menefee	5406				
Point Lookout	5743				
Mancos	5914				

2. Additional remarks (include plugging procedure):

3. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) John D. SteubleTitle VP, EngineeringSignature John D. SteubleDate 1-26-2005

title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.