

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT

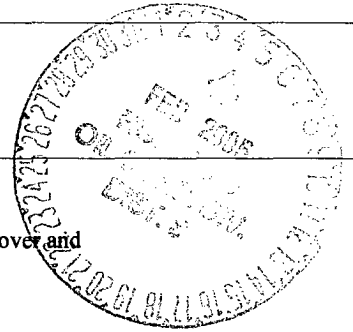
District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Leslie D. White					Phone 505/326-9700		
Property Name CANYON LARGO UNIT				Well Number 166		API Number 3003921505	
UL N	Section 02	Township 25 N	Range 6 W	Feet From The 900 FSL	Feet From The 1500 FWL	County RIO ARRIBA	

II. Workover

Date Workover Commence 6/18/2004	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 6/30/2004	



- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)		
) ss.		
County of <u>San Juan</u>)		
<u>Leslie D. White</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u>	Date <u>2/2/05</u>
SUBSCRIBED AND SWORN TO before me this <u>2nd</u> day of <u>February</u> , <u>2005</u> .		
Notary Public		
My Commission expires: <u>September 22, 2008</u> <u>Nancy Oltmanns</u>		

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 6-30, 2004.

Signature District Supervisor <u>Charles R. ...</u>	OCD District <u>AZTEC III</u>	Date <u>02-04-2005</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

CANYON LARGO UNIT 166

3003921505

71599

82329

DATE	GAS_PROD	GAS_PROD
01-Jun-03	2422	
01-Jul-03	4833	
01-Aug-03	4000	
01-Sep-03	3595	
01-Oct-03	3798	
01-Nov-03	3523	
01-Dec-03	3451	
01-Jan-04	3658	
01-Feb-04	3381	
01-Mar-04	3575	
01-Apr-04	3448	
01-May-04	3534	
01-Jun-04	1971	
01-Jul-04	2705	2705
01-Aug-04	3327	3327
01-Sep-04	3483	3483

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Operations Summary Report

Legal Well Name: CANYON LARGO UNIT #166
 Common Well Name: CANYON LARGO UNIT #166
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 05/11/1978
 Start: 06/18/2004 End: 06/30/2004
 Rig Release: 06/30/2004 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/19/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON MOVING & RU RIG & EQUIP , RIG CREW , AIR HANDS , RU DRIVERS & PUSHER , CONSULTANT WERE PRESENT .
	07:00 - 10:00	3.00	MIMO	a	MIRU	ROAD RIG FROM 28-5 # 17A TO CANYON LARGO UNIT # 166 .
	10:00 - 12:00	2.00	RURD	a	MIRU	SPOT IN RIG , STAND UP DERRICK .
	12:00 - 15:00	3.00	RURD	a	MIRU	SPOT IN & RU REST OF EQUIP , LAY FLOWLINES . CSG HAD 80 PSI , TBG HAD 80 PSI .
	15:00 - 15:30	0.50	WIRE	a	OBJECT	RU SLICKLINE , RIH TO RETRIEVE PISTON , COULD NOT GET DOWN TO SEAT NIPPLE .
	15:30 - 16:30	1.00	NUND	a	OBJECT	ND TREE , NU BOP .
	16:30 - 17:30	1.00	TRIP	a	OBJECT	JAR DONUT FREE , PULL DONUT & 10 STANDS .
06/22/2004	17:30 - 18:00	0.50	SHDN	a	OBJECT	SHUT & LOCK PIPE RAMS , MU & SHUT TIW VALVE , PU TOOLS & LOC , FUEL UP RIG , SDFW .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON WEARING PPE , RIG CREW , CONSULTANT WERE PRESENT .
	07:00 - 09:00	2.00	TRIP	a	OBJECT	FINISH TOOH W/ TBG , TALLY SAME .
	09:00 - 10:00	1.00	CASE	a	OBJECT	RU WIRELINE , RIH W/ 4 1/2" CIBP , TAG UP @ 2998' , DV TOOL @ 2998' , TRY TO WORK CIBP THRU DV TOOL POOH , RD WL .
	10:00 - 13:00	3.00	TRIP	a	OBJECT	TIH W/ 3 7/8" MILL , TAG UP @ 2998' , PU & MU SWIVEL MILL THRU TIGHT SPOT , HANG BACK SWIVEL , FINISH TIH W/ MILL TO 7040' .
	13:00 - 15:00	2.00	TRIP	a	OBJECT	TOOH W/ MILL .
	15:00 - 15:45	0.75	CASE	a	OBJECT	RU WL , RIH W/ 4 1/2" CIBP & SET @ 7034' , POOH .
06/23/2004	15:45 - 16:45	1.00	PRES	a	OBJECT	LOAD HOLE W/ 100 BBLs OF 2% KCL & PRESS TEST TO 500 PSI , TESTED GOOD .
	16:45 - 18:30	1.75	CASE	a	OBJECT	RIH W/ GR/CBL/CCL , TRY TO LOG , CSG HAD TO MUCH AIR TO GET GOOD LOG , RUN UP & DOWN CSG W/ BOND TOOL TO TRY TO WORK AIR OUT , POOH , LAY DOWN TOOL .
	18:30 - 19:00	0.50	SHDN	a	OBJECT	SHUT & LOCK BLINDS , PU TOOLS & LOC , SDFD .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RU WL & LOGGING , RIG CREW , WIRELINE HANDS , CONSULTANT WERE PRESENT .
	07:00 - 08:30	1.50	CASE	a	OBJECT	RIH W/ GR/CBL/CCL , LOG CHACRA , LOG FROM 5620' TO 2950' , FAX LOG TO OFFICE .
	08:30 - 10:30	2.00	WAIT	a	OBJECT	WAIT TO HEAR FROM ENGINEER ON WHERE TO SHOOT SQUEEZE HOLES . PRESS TEST CSG TO 3000 PSI , TESTED GOOD
	10:30 - 11:00	0.50	CASE	a	OBJECT	RIH W/ 3 1/8" HSC CSG GUN , SHOOT SQUEEZE HOLE @ 3930' , BOTTOM OF CHACRA , POOH , RD WL .
	11:00 - 11:30	0.50	PUMP	a	OBJECT	BREAKDOWN PERF @ 2850 & .5 BPM , INJ RATE OF 1.4 BPM @ 1800 PSI .
	11:30 - 12:30	1.00	TRIP	a	OBJECT	TIH W/ 4 1/2" CEMENT RETAINER , PUMP TBG CAP , TO MAKE SURE TBG & RETAINER ARE CLEAR . SET RETAINER @ 3917' .
	12:30 - 13:00	0.50	WAIT	a	OBJECT	WAIT ON CEMENT TRUCKS .
	13:00 - 14:45	1.75	CEMT	a	OBJECT	SPOT IN & RU CEMENT EQUIP , HOLD SAFETY MEETING , PRESS TEST LINES , GET INJ RATE OF 1 BPM @ 1260 PSI , SPOT 14.5 PPG TYPE 3 CEMENT 2 BBLs SHY OF RETAINER , SET DOWN ON RETAINER , SQUEEZE 37 BBLs OF CEMENT AWAY , @ 1.4 BPM @ 1250 PSI , LEFT 960 PSI ON CSG , STING OUT OF RETAINER , REVERSED OUT 1 BBL OF CEMENT , RD PUMPLINE .
	14:45 - 15:15	0.50	TRIP	a	OBJECT	TOOH W/ STINGER .
	15:15 - 15:45	0.50	CASE	a	OBJECT	RU WL , RIH W/ 3 1/8" HSC CSG GUN , SHOOT TOP SQUEEZE HOLE @ 3285' , POOH , RD WL .
	15:45 - 16:00	0.25	PUMP	a	OBJECT	BREAKDOWN PERF @ 1 BPM @ 2000 PSI , INJ RATE OF 1.5 BPM @

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Operations Summary Report

Legal Well Name: CANYON LARGO UNIT #166
 Common Well Name: CANYON LARGO UNIT #166
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 05/11/1978
 Start: 06/18/2004 End: 06/30/2004
 Rig Release: 06/30/2004 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/23/2004	15:45 - 16:00	0.25	PUMP	a	OBJECT	1800 PSI .
	16:00 - 17:00	1.00	TRIP	a	OBJECT	PU & MU 4 1/2" CEMENT RETAINER , PUMP THRU TBG & RETAINER TO MAKE SURE THEY ARE CLEAR , SET RETAINER @ 3265', RU PUMPLINE .
	17:00 - 17:45	0.75	CEMT	a	OBJECT	GET INJ RATE OF 1 BPM @ 1760 PSI , SPOT 37 BBLS OF TYPE 3 14.5 PPG CEMENT TO WITHIN 2 BBLS OF RETAINER , STING INTO RETAINER , SQUEEZE CEMENT AWAY , RATE OF 1.3 BPM @ 1690 PSI , LEFT 790 PSI ON CSG , STING OUT OF RETAINER , REVERSE OUT 1 BBL OF CEMENT .
	17:45 - 18:15	0.50	RURD	a	OBJECT	WASH UP PUMP & LINE , RD LINE .
	18:15 - 19:00	0.75	TRIP	a	OBJECT	TOOH W/ STINGER , LAY DOWN STINGER .
06/24/2004	19:00 - 19:30	0.50	SHDN	a	OBJECT	SHUT & LOCK BLINDS , PU TOOLS & LOC , FUEL UP RIG , SDFD .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON MO CEMENT RETAINER & CEMENT , RIG CREW , CONSULTANT WERE PRESENT .
	07:00 - 08:00	1.00	TRIP	a	OBJECT	TIH W/ 3 7/8" JUNK MILL , TAG RETAINER @ 3265'.
	08:00 - 12:00	4.00	MILL	a	CLEAN	MILL OUT CEMENT RETAINER , MILL CEMENT FROM 3268' TO 3288' , TIH TO 3917' , TOP OF BOTTOM RETAINER , CIRCULATE HOLE CLEAN .
	12:00 - 13:00	1.00	TRIP	a	OBJECT	TOOH W/ MILL .
06/25/2004	13:00 - 14:00	1.00	CASE	a	OBJECT	RIH W/ GR/CBL/CCL , LOG FROM 3900' TO 3100' , HAD ISOLATION ABOVE & BELOW PAY ZONE .
	14:00 - 15:00	1.00	PERF	a	OBJECT	RIH W/ 3 1/8" HSC CSG GUN , PERF CHACRA @ 3867',55',31',20',3795',90',69',63',59',46',31',26',15',02',3694' 84',76',68',63',3577',65',3325',19',3298',97' , @ 1 SPF FOR A TOTAL OF 25 HOLES , POOH , RD WL .
	15:00 - 16:30	1.50	WAIT	a	OBJECT	WAIT ON FRAC EQUIP , WHILE WAITING CHANGE OUT SLIPS , ELEV , RAMS TO 2 7/8" , PU & MU 4 1/2" FULLBORE PKR , 2 JTS OF 2 7/8" TBG , SET PKR @ 65'.
	16:30 - 17:00	0.50	NUND	a	OBJECT	NU FRAC MANDERAL , FRAC VALVE , FRAC -Y .
	17:00 - 17:30	0.50	SHDN	a	OBJECT	SHUT ON FRAC VALVE , SHUT & LOCK PIPE RAMS , PU TOOLS & LOC , SDFD .
	06:00 - 12:00	6.00	WAIT	a	OBJECT	WAIT ON FRAC CREW .
	12:00 - 14:45	2.75	RURD	a	OBJECT	SPOT IN FRAC EQUIP & RU FRAC LINE , HOLD SAFETY MEETING W/ PERSONAL ON LOC , PRESS TEST LINES TO 4000 PSI , TESTED GOOD .
	14:45 - 15:45	1.00	FRAC	a	OBJECT	BREAKDOWN W/ FLUID @ 1912 PSI @ 5 BPM , BULLHEAD 750 BBLS OF 15% HCL , PUMP 10,000 GAL FOAM PAD @ 35 TO 38 BPM @ 2920 PSI , PUMPED APPROX 200,000# 20/40 BRADY SAND @ 1 TO 3 PPG SAND CONC @ 40 TO 45 BPM @ 2970 TO 2790 PSI , 75% QUALITY FOAM , DISPLACE W/ 17 FLUID BBLS & 22,600 SCF N2 , ISIP 1670 PSI , AVG RATE 42 BPM , MAX 45 , MIN 35 , AVG PRESS 2890 , MAX 2980 , MIN 2670 .
	15:45 - 17:00	1.25	RURD	a	OBJECT	RD FRAC EQUIP & LINE , RU FLOWLINE & PRESS TEST W/ WELL PRESS , TESTED GOOD , WAIT ON FRAC CREW TO LEAVE LOC TO BEGIN FLOWBACK .
	17:00 - 06:00	13.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKES . 10/64" CHOKE , MAKING HEAVY MIST , HEAVY SAND @ 1650 PSI . 18:00 , 6/64" CHOKE , MAKING HEAVY MIST , MODERATE TO LIGHT SAND @ 1450 PSI . 01:00 , 10/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 1450 PSI . 03:00 , 12/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 1250

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Operations Summary Report

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 Rig Name: AZTEC

Spud Date: 05/11/1978
 Start: 06/18/2004 End: 06/30/2004
 Rig Release: 06/30/2004 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/25/2004	17:00 - 06:00	13.00	FLOW	a	CLEAN	PSI . 05:00 , 14/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 1000 PSI .
06/26/2004	06:00 - 10:30	4.50	SAFE	a	OBJECT	CREW HAD SAFETY MEETING IN AWS YARD , TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON KILLING WELL & RD FRAC EQUIP , RIG CREW , AIR HAND , PKR HAND , CONSULTANT WERE PRESENT .
	10:30 - 14:00	3.50	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE . 07:00 , 16/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 750 PSI . 08:00 , 18/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 550 PSI . 10:00 , 20/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 400 PSI . 12:00 , 24/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 300 PSI . 13:00 , 48/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 75 PSI .
	14:00 - 15:00	1.00	RURD	a	OBJECT	KILL WELL W/ 25 BBLS OF 2% KCL , ND FRAC MANDERAL , FRAC VALVE , UNSET PKR , LAY 2 JTS OF 2 7/8" TBG & 4 1/2" FULLBORE PKR DOWN , CHANGE OUT SLIPS , ELEV , RAMS TO 2 3/8" .
	15:00 - 16:00	1.00	TRIP	a	OBJECT	TIH W/ 3 7/8" JUNK MILL , TAG UP @ 3737' , CEMENT RETAINER @ 3917' , HAD 180' OF FILL .
	16:00 - 06:00	14.00	BLOW	a	CLEAN	CO TO TOP OF CEMENT RETAINER W/ AIR MIST , MAKING 12 TO 6 BPH OF H2O , 1/2 GALLON TO 1/2 CUP OF SAND .
06/27/2004	06:00 - 06:00	24.00	BLOW	a	CLEAN	ALT BLOW & FLOW , 2 HR ON 2 HR OFF W/ AIR , MAKING 6 TO 2 BPH OF H2O , 1 TO 1/8 CUP OF SAND , FLOW NATURAL MAKING 1 TO 1/2 BPH OF H2O , 1/8 CUP TO TRACE OF SAND .
06/28/2004	06:00 - 06:00	24.00	BLOW	a	CLEAN	ALT BLOW & FLOW , AIR 1 HR ON , 6 HR OFF . MAKING 2 TO 1 BPH OF H2O , 1/8 CUP TO TRACE OF SAND W/ AIR MIST , MAKING 1 TO 1/2 BPH OF H2O , TRACE OF SAND ON NATURAL FLOW .
06/29/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON MO PLUGS , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 3902' , CEMENT RETAINER @ 3917' , HAD 15' OF FILL .
	07:15 - 09:30	2.25	MILL	a	CLEAN	CO TO TOP OF RETAINER , EST 12 BPH MIST RATE , MILL OUT CEMENT RETAINER & CEMENT TO 3940' .
	09:30 - 10:00	0.50	RURD	a	OBJECT	KILL TBG & HANG BACK SWIVEL .
	10:00 - 12:00	2.00	TRIP	a	OBJECT	FINISH TIH W/ MILL , STAGING IN W/ AIR , TAG UP @ 7034' , CIBP @ 7034' .
	12:00 - 14:30	2.50	MILL	a	CLEAN	PU & MU SWIVEL , UNLOAD W/ AIR & EST 12 BPH MIST RATE , MILL OUT CIBP .
	14:30 - 18:00	3.50	BLOW	a	CLEAN	CHASE JUNK TO PBTD @ 7345' W/ AIR MIST , MAKING 6 TO 2 BPH OF H2O , 1/2 CUP TO TRACE OF SAND .
	18:00 - 22:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 2 BPH OF H2O , TRACE OF SAND .
	22:00 - 23:00	1.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 2 BPH OF H2O , TRACE OF SAND .
	23:00 - 06:00	7.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 2 BPH OF H2O , TRACE TO NO SAND .
06/30/2004	06:00 - 07:30	1.50	SAFE	a	OBJECT	ATTEND AWS SAFETY MEETING W/ CREW .
	07:30 - 09:30	2.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PINCH

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Operations Summary Report

Legal Well Name: CANYON LARGO UNIT #166
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 Rig Name: AZTEC

Start: 06/18/2004 Spud Date: 05/11/1978
 End: 06/30/2004
 Rig Release: 06/30/2004 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/30/2004	07:30 - 09:30	2.00	SAFE	a	OBJECT	POINTS , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	09:30 - 10:00	0.50	RURD	a	OBJECT	KILL TBG , HANG BACK SWIVEL .
	10:00 - 10:30	0.50	TRIP	a	OBJECT	PULL 7 STANDS , INSPECT DRILL LINE , LINE LOOKED BAD ALL THE WAY AROUND WERE LINES CROSS EACH OTHER .
	10:30 - 16:00	5.50	RRSR	a	OBJECT	PUSHER BROUGHT OUT NEW DRILL LINE , SWAP OUT DRILL LINE & FIX WEIGHT INDICATOR .
	16:00 - 18:00	2.00	TRIP	a	OBJECT	TOOH W/ MILL .
07/01/2004	18:00 - 18:30	0.50	SHDN	a	OBJECT	SHUT & LOCK BLINDS , PU TOOLS & LOC , SDFD .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PINCH POINTS , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 09:00	2.00	TRIP	a	OBJECT	TIH W/ EXC , 1.78" ID SEAT NIPPLE , 1 JT OF 2 3/8" TBG 2' PUP JT , REST OF TBG TO PBD , HAD NO FILL . DID NOT RABBIT STANDS , STANDS WERE TO TALL .
	09:00 - 12:00	3.00	BRCH	a	OBJECT	BROACH TBG TO SEAT NIPPLE , HAD TO SWAP OUT 4 JTS THAT WOULD NOT BROACH .
	12:00 - 14:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 2 TO 3 BPH OF H2O , NO SAND .
	14:00 - 14:30	0.50	NUND	a	OBJECT	LAND ORIGINAL 2 3/8" TBG IN ORIGINAL SPOT , ND BOP , NU TREE
	14:30 - 17:30	3.00	PRES	a	OBJECT	PRESS TEST TBG TO 500 PSI , TESTED GOOD , PUMP OFF EXC @ 800 PSI , REV UP TBG .
	17:30 - 18:30	1.00	RURD	a	RDMO	RD RIG & EQUIP .
						SUMMARY MOL , RU RIG & EQUIP , ND TREE , NU BOP , TOOH W/ TBG , RU WL , RIH & SET CIBP , LOAD HOLE , PRESS TEST CSG , RUN BOND LOG , SHOOT SQUEEZE HOLES , TIH W/ CR , SQUEEZE CSG , TOOH TIH W/ MILL , MO CR , TOOH , FOAM FRAC CHACRA , FLOW FRAC BACK , TIH W/ MILL , CO CHACRA , MO CR , TIH , MO CIBP , CO TO PBD , TOOH W/ MILL , TIH W/ EXC , BROACH TBG , LAND TBG , ND BOP , NU TREE , PUMP OFF EXC , REV UP TBG , RD RIG & EQUIP , SDFD .
						NOTE SENT 2 JTS OF 2 7/8" TBG & 6 JTS OF 2 3/8" TBG FROM CLU # 166 , 3 JTS FROM SJ 28-6 # 94 , 2 JTS FROM SJ 28-5 # 17A , TOTAL OF 11 JTS OF 2 3/8" TBG , SENT IN ON M&R TRUCKING .
	18:30 - 19:30	1.00	TEST	a	RDMO	TAKE PITOT READING , 15 MIN 3 OZ , 30 MIN 3 OZ , 45 MIN 4 OZ , 60 MIN 5 OZ = 354 MCF ON 2" LINE .