District I - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440 1220 So. St. Francis Dr., Santa Fe, NM 87505

## New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised June 10, 2003

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

(O)

APPLICATION FOR WELL WORKOVER PROJECT

				$\bar{l}$	WELL WORKOV	/ER P	ROJECT	to	6.	Z A		
1.	Operate	or and We	11					Jan O				
Ope	rator name 8		T.V.				<del></del>	TEC.	GRID N	umber		
		ENERGY :		ve, Suite K-	1				167067			
-				exico 87401	•							
Con	tact Party		·					F	hone	(FOC) FCC FOOT		
MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH (505) 566-7925  Property Name Well Number API Number												
110		iwell				A1		30-045-05674				
UL J	Section 27	Township 26N	Range 11W	Feet From The 1850	North/South Line	Feet	From The 1950	East/We		County SAN JUAN		
11.	Worko											
Date	• Workover 02/13/	Commenced	: Previo	ous Producing Pool(s	s) (Prior to Workover		BASIN DA	KOTA				
Date	Workover	Completed:				-						
111.				e Workover Prod								
IV.										ior to the workover and at least		
V.	three h		production	on following the v	vorkover reflectif	ng a p	ositive pro	auction ii	ncrease	€.		
Ÿ	State		w Mexico	<del></del>								
		<u></u>		) ss.								
	Cou	nty of <u>San</u>		)								
	4		a M Osb		ng first duly swor				<b>.</b>	Sanan and Mart		
	1. 2.			ator, or authorize						reasonably available for this		
	۷.	Well.	made, c	or caused to be r	nade, a dingent s	carcii	or the pro	duction	ecorus	reasonably available for this		
	3.	~To the				nd the	data used	d to prepa	are the	production curve and/or table		
		for this	Well ar	e complete and	accurate.							
Cia		$-\sqrt{\sqrt{v}}$	1. 1. 5. /	$\infty$ ()S/.	Title							
310	nature	T V V	<u>usx</u>	Marie	Title regulat	ORY C	OMPLIANCE	TECH Da	ite <u>01/1</u>	4/2005		
E-r	nail Addre	ess										
SU	IBSCRIBE	D AND S	NORN	O before me thi	s <u>14TH</u>	day of	Janua	ary		, 20 <b>05</b>		
		ry, La										
Ser.					Noton	. Duki						
M	Commis	sion expire	es.		Notan	)						
	7/2	5/08			7	nen	de l	Val	lei	ノ		
67	2											
FOR	OU CONS	ERVATION	DIVISIO	N USE ONLY:	erige average of programme		to TT for the state of the		201055			
VI.		IFICATION										
	This Å	pplication	is hereb	y approved and	the above-refere	nced	well is des	ignated a	a Well V	Norkover Project and the Divisi		
	hereb	verifies th	ne data s	shows a positive	production incre	ase.	By copy he	ereof, the	Divisio	on notifies the Secretary of the		
	Taxati				s Approval and o	ertifie	s that this	Well Wo	rkover	Project was completed on		
		18-2	007	_, 20								
Sig	nature Digitri	ict Superviso			OCD Dis	trict		Date				
	The	wh To	en		AZ	tec	<i>III</i>	- 0	11-20	2.2005		

## XTO Energy Inc. – Workover Report CALDWELL A #1 Object – INSTALL COMPRESSOR

- 2/13/04 MI. Built compr pad & set new SCS recip compr (3304, 2 stg). Inst WH flw to HLP sep low press side & inst press cntl vlv. Inst compr suct cntl mnfd.
- 2/16/04 Inst & conn FB welded 2" T&C S40 pipe suct ln fr/HLP sep low pres side to compr suct & 2" T&C S40 pipe disch ln to HLP sep high press side. Inst 2" T&C S40 pipe compr byp w/mtr vlv & compr scrub dmp ln to pit tk. Inst 2" FB welded recir ln w/mtr vlv.
- 2/17/04 Ditched in cbls fr/RTU to compr, auto ck vlv, vent vlv,
   pit & stk tk. Inst & conn compr stat & suct/disch press
   xmtrs.
- 2/18/04 Inst & conn byp vlv, recirc vlv & auto ck vlv. Compr inst compl. Std new SCS WH recip compr (Cat 3304, 2 stg) RWTP @ 5:30 p.m., 2/17/04.

Well:

Section:

Land Type:

**CALDWELL A** 

Operator: XTO ENERGY, INC.

Township:

26.0N

27 F

11W

No.:

API:

1

3004505674

Range: Unit:

County: San Juan

Year:

2003

91

December Total

7563

240

191

Pool Name:	BASIN DAI	KOTA (PRC	RATED GA	NS)		
Month	Oil(BBLS)	Gas(MCF)	Wtr(BBLS)	Days Prod		• 
January	5	665	0	29		
February	2	1377	0	26		
March	3	754	0	30		
April	9	607	0	25		
May	10	675	0	29		
June	10	726	0	29		
July	5	688	0	31		
August	10	368	0	31	₩	
September	8	289	0	23	6854	12 mths prod
October	5	262	0	28	<b></b>	mthly avg
November	12	314	0	30		571.1666667
December	10	370	0	30		
Total	89	7095	0	341		
Year:	2004					
Pool Name:						
Month	Oil(BBLS)	Gas(MCF)	Wtr(BBLS)	Days Prod		
January	11	424	0	25		
February_	19	1149	80	20		
March	21	1466	0	31	₩	3 mths prod
April	14	1110	80	30	4047	mthly avg
May	15	1471	0	31		1349
June	5	1217	0	30		
July	1	1172	80	27		Increased/Decreased
August	9	706	0	20		777.8333333
September	1	65	0	7		
October	0	0	0	0		
November	0	0	0	0		
December	0	0	0	0		
	- 4					