

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-045-31931  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>Turner B Com  |
| 8. Well Number<br>#250S   |
| 9. OGRID Number<br>14538  |
| 10. Pool name or Wildcat<br>Basin Fruitland Coal - 71629  |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Burlington Resources Oil & Gas Company LP

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter M : 915 feet from the South line and 725 feet from the West line

Section 2 Township 30N Range 9W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5957' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: 7" Casing Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/20/05 RIH w/8-3/4" bit & D/O cement and then ahead to 2500' intermediate TD. Circ. hole. Logged well. Circ. hole. RIH w/ 58 jts of 7", 20#, J-55 ST&C casing & set @ 2496'. RU BJ to cement. Pumped preflush of .10 bbls mud flush & 10 bbls FW. Pumped 9 sx (27 cf - 4.8 bbls) Scavenger cement w/3% CaCl<sub>2</sub>, .25#/sx Floccelle, 5#/sx LCM-1, .4% FL-52, .4% SMS, 8% Gel. Pumped Lead w/321 sx (684 cf - 121.7 bbl slurry) Premium Lite w/3% CaCl<sub>2</sub>, .25#/sx Celloflake. Tailed w/ 100 sx (138 cf - 24.5 bbl slurry) Type 3 cement w/.25#/sx, 3% CaCl<sub>2</sub>. Bumped plug @ 0043 hrs 1/24/05. Circ. 45 bbls cement to pit. RD cementer. NU BOP. RD & released rig 1/24/05. Will show casing PT on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 2/7/05

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY Chah Lu TITLE Asst. Dir. SUPERVISOR DISTRICT # 3 DATE FEB - 8 2005  
Conditions of approval, if any: