

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-045-32300

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter H : 1,750' Feet From The NORTH Line and 665' Feet From The EAST LineSection 11Township 27NRange 10W

NMPM

SAN JUAN

County

10. Date Spudded

11/27/04

11. Date T.D. Reached

12/09/04

12. Date Compl. (Ready to Prod.)

2/2/05

13. Elevations (DF & RKB, RT, GR, etc.)

6,007' GL

14. Elev. Casinghead

15. Total Depth

6,890'

16. Plug Back T.D.

6,845'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

NA

Cable Tools

NA

19. Producing Interval(s), of this completion - Top, Bottom, Name

BASIN DAKOTA

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

ATL/GR/SP/CSN/TLD/CHL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	364'	12-1/4"	300 SX	
5-1/2"	15.5# J-55	6890	7-7/8"	1,462 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8", 4.7#	6,400'	
					J-55		

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6,509' - 6,521 (0.34" dia, 27 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

6,509' - 6,521'

AMOUNT AND KIND MATERIAL USED

SEE ATTACHED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SI	
Date of Test 02/02/05	Hours Tested 4	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 84	Water - Bbl. 8	Gas - Oil Ratio
Flow Tubing Press. 80psig	Casing Pressure 400 psig	Calculated 24-Hour Rate	Oil - Bbl. 48	Gas - MCF 501	Water - Bbl. 48	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

ACID & FRAC DETAILS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kelly K. Small*

Printed Name

KELLY K. SMALL

Title DRILLING ASSISTANT Date 02/03/05

E-mail address kelly_small@xtoenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	938'	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	1,115'	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	1,896'	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	3,470'	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	3,570'	T. Madison	
T. Queen	T. Silurian	T. Point Lookout	4,251'	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos	4,588'	T. McCracken	
T. San Andres	T. Simpson	T. Gallup	5,421'	T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn	6,206'	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	6,297'	T. <u>FMN SANDSTONES</u>	1,215'
T. Blinebry	T. Gr. Wash	T. Morrison	6,593'	T. <u>FRUITLAND FMN</u>	1,485'
T. Tubb	T. Delaware Sand	T. Todilto		T. <u>LWR FC</u>	1,872'
T. Drinkard	T. Bone Springs	T. Entrada		T. <u>LEWIS SHALE</u>	2,090'
T. Abo	T.	T. Wingate		T. <u>CHACRA</u>	2,820'
T. Wolfcamp		T. Chinle		T. <u>GRANEROS</u>	6,268'
T. Penn	T.	T. Permain		T. <u>BURRO CANYON</u>	6,551'
T. Cisco (Bough C)	T.	T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

A. w/1,000 gals 15% NEFE HCl ac & 40 BS @ 5 BPM & 2,800 psig. F. w/18,800 gals
30# linear gelled prod wtr carrying 24,000# 20/40 Ottawa sd & 2,400# 20/40 Super LC
RC sd.