

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.

30-045-32606

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

7. Lease Name or Unit Agreement Name

STATE AX

8. Well No.

#2

9. Pool name or Wildcat

AZTEC PICTURED CLIFFS

4. Well Location

Unit Letter J : 1,910' Feet From The SOUTH Line and 1,775' Feet From The EAST Line

Section 32

Township 29N

Range 09W

NMPM

SAN JUAN

County

10. Date Spudded

12/06/04

11. Date T.D. Reached

12/11/04

12. Date Compl. (Ready to Prod.)

2/2/05

13. Elevations (DF & RKB, RT, GR, etc.)

6,201' GL

14. Elev. Casinghead

15. Total Depth

2,811'

16. Plug Back T.D.

2,749'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

NO

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

PICTURED CLIFFS

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

ALL/GR/SP/CSN/TLD

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	243.64'	8-3/4"	90 SX CL "B"	
4-1/2"	10.5# J-55	2,797.19'	6-1/4"	295 SX TYPE III	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8", 4.7#	2,569.90'	
					J-55		

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2,532' - 2,587' (0.34", 36 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
2,532' - 2,587' See Attached

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  
FLOWING SI

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  
02/02/05 3 1/2" 0 163 3

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  
153 psig 353 psig 0 1,304 24

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

Acid & Frac details

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly K. Small

Printed

KELLY K. SMALL

Title DRILLING ASSISTANT Date 02/02/05

E-mail address kelly\_small@xtoenergy.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1,508'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1,562	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2,530'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. FRUITLAND FMT: 2,206'
T. Blinebry	T. Gr. Wash	T. Morrison	T. LWR FC: 2,294'
T. Tubb	T. Delaware Sand	T. Todilto	T. LEWIS SHALE: 2,698'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....

No. 3, from ..... to .....

No. 2, from ..... to .....

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

A. w/1,000 gals 7.5% NEFE HCl ac & 54 – 1.1 sp gr BS @ 4 BPM & 642 psig. F.  
w/61,482 gals 70Q N2 foamed 20# linear gelled 2% KCl wtr w/adds carrying 131,200#  
20/40 sd (90,700# 20/40 Brady sd & 40,500# 20/40 Super LC RC sd).