

Submit 3 Copies To Appropriate District

Office

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

1301 W. Grand Ave., Artesia, NM 87210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Drive  
 Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. <b>30-45-32612</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>34351</b>
7. Lease Name or Unit Agreement Name  <b>JACQUEZ 02</b>
8. Well No. <b>#13</b>
9. Pool name or Wildcat <b>BASIN DAKOTA/BLANCO MESA VERDE</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 10-10) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator <b>PATINA SAN JUAN, INC.</b>
3. Address of Operator <b>RU Howco &amp; circ casing w/199 cfm 8% O2. Pr test lines &amp; se</b> <b>5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401</b>	4. Well Location Unit Letter <b>M</b> : <b>660'</b> Feet From The <b>SOUTH</b> Line and <b>660'</b> Feet From The <b>WEST</b> Line Section <b>2</b> Township <b>31N</b> Range <b>13W</b> NMPM County <b>SAN JUAN</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5737' GR</b>	

11.

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data****NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: _____	<input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
CASING TEST & CEMENT JOB <input type="checkbox"/>	
OTHER: <b>Set 4-1/2" Casing</b>	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/01/05 RU casing crew & run 4-1/2" liner of 70 jts, 11.6#, N80 LT&C casing set @ 6894'. TOL: 3954'  
 RU Howco & circ casing w/199 cfm 8% O2. Pr test lines & set packer.  
 Cement liner w/33 sx scavenger, 340 sx lead slurry, wash pumps & lines, displace w/75 bbl 3% KCL water, plug down  
 Float held, had 1300 psi lift pressure, back off liner hanger, reverse circulate. No cement circulated off liner top.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay S. Eckstein TITLE **PRODUCTION ANALYST** DATE **07-Feb-05**TYPE OR PRINT NAME **KAY S. ECKSTEIN** e-mail: **keckstein@patinasanjuan.com** TELEPHONE NO. **(505) 632-8056**

(This space for State Use)  
 APPROVED BY Chad Her TITLE Acting SUPERVISOR DISTRICT # **3** DATE **FEB 11 2005**

CONDITIONS OF APPROVAL, IF ANY: