

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

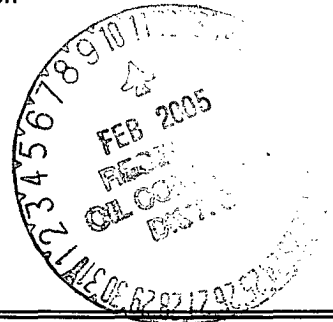
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. JICARILLA 28 16
2. Name of Operator CONOCOPHILLIPS COMPANY		9. API Well No. 30-039-21590
3a. Address P.O. BOX 2197 WL3-6081 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 832.486.2463	10. Field and Pool, or Exploratory LINDRITH GALLUP-DK WEST
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T25N R4W SWNE 1650FNL 1650FEL		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is an amended daily summary on the temporary abandonment of this well. We originally submitted a subsequent to T&A this well on 9/29/2004 and the subsequent was approved by the BLM on 1/3/2005. We were requested to resubmit an amended subsequent by Charlie Perrin with the NMOCD, whenever we changed the 8/4/04 daily to read "casing above 3,412' and below 3,570' tested to 500# for 30 mins" and passed.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #53371 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Rio Puerco Committed to AFMSS for processing by ANGIE MEDINA-JONES on 01/31/2005 ()	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 01/25/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Division of Multi-Resources
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title FEB Date 4 2005
	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

INACTIVATE TEMPORARY ABANDON

Daily Summary

API/UWI 300392159000	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-25N-4W-34-C NE SW NE	N/S Dist. (ft) 1650.0	N/S Ref. N	E/W Dist. (ft) 1650.0	E/W Ref. E
Ground Elevation (ft) 7165.00	Spud Date 04/23/1978	Rig Release Date	Latitude (DMS) 36° 21' 32.544" N	Longitude (DMS) 107° 14' 9.24" W			

Start Date	Ops This Rot
07/26/2004 12:30	Road Rig to Location - Secure Location - SDON
07/27/2004 07:30	Start Unit - Hold Safety Meeting - Spot Unit - Rig Up - Perform Rig Inspection - Gauge Well. 80 psi on tbg / 430 psi on csg / no pressure on BH. Dig out and change out valve on BH. Rig up relief line and blow down well. Shut in tbg and pressure built to 30# - RU wireline and RIH hole w/ 1 13/16 gauge ring to 7681'. While running gauge ring tbg and csg started unloading fluid and gas. Killed tbg w/ 50 bbls water. Tbg stayed dead but csg continued flowing. - Cement truck not on location. Secured Well / SDON
07/28/2004 07:00	Stand-By
07/29/2004 07:30	Start Rig - Held Pre-Job Safety Meeting w/Crew - Rigged up Pump - Pumped 80 bbls. of water down tubing - 0# Pressure - Mixed and pumped 70 sacks of Type III Cement and displaced to 130' - (While pumping plug, tubing was on vacuum, so cut displacement by 2 bbls. - Shut down WOC - Loaded hole w/3 1/2 bbls. water - Pressure tested to 500# - (Held) - RIH w/Tubing Cutter on wireline - Tagged cement @ 6,963' - Jet cut tubing @ 6,950' - POOH - Tried to pump into tubing - Pressured to 700# - (Held) - (Consulted w/Conocophillips engineer Steve Skinner and BLM Tribal Inspector Bryce Hammond, and since tubing and casing were both dead, it was decided to jet cut tubing 18' above the tubing anchor @ 6,755' to see if tubing was free) - RIH w/jet cutter and cut tubing @ 6,755' - Held Pre-Job Safety Meeting w/Crew - Removed bonnet from wellhead - NU BOP's and tested to 250# low and 2,000# high - (Good Test) - Rigged up Floor and released Tubing Hanger - Start POOH w/Tubing - Shut down
07/30/2004 07:30	Start Rig / Hold Safety Meeting - Gauge well - Tbg on slight vac - Csg 0 - Finish Tally tbg out of hole - 214 jts + cut off jt - 6732' - old PJSA. RU wireline RIH w/ 4.5" Gauge Ring, tag tbg stub @ 6755'. Slight drag @ 1180' & 1200'. RU wireline w/ DH CIBP and set @ 6735'. - old PJSA - TIH w/ 2 3/8" tbg to 6735'. - RU pump on tbg & establish circ w/ 60 bbls. Pumped additional 78 bbls to circ hole clean. Shut in well & pressured to 700#. Lost 120# in 5 1/2 min and 200# in 10 min. Not enough room in pit to pump cmt on top of CIBP and no water truck available to pull pit. Had problems w/ pit liner sloughing off. Made arrangements to have pit emptied over weekend so we could reline pit Monday. Secured well / Shut Down
08/02/2004 07:30	Start & Warm Equip. / Hold Safety Meeting. - Pull fence posts and install new pit liner. - Open well - circ 2 bbls to pit. Hold PJSA. - Plug #2 - Mix and pump 18 sx Type III cmt, 23.7 cu/ft @ 14.8 #/gal. 6735' - 6577'. - Lay down tbg to top of cmt & stand back 10 stands - WOC - per Bryce Hammond, BLM/Tribal inspector - TIH w/ tbg and tag TOC @ 6591' - Lay down tbg to 5140' - Load hole - Press test csg to 900#. Lost 180# in 2 min - Consulted w/ BLM about the possibility of combining plug #3 & plug #4 to avoid having to WOC both plugs but, the interval was determined to be too long. Plug #3 Mix and pump 20 sx Type III cmt, 26.4 cu/ft @ 14.8 #/gal. 5140' to 4943'. Added 4 extra sx to plug to help insure sufficient cement tag height, due to long WOC times - Lay down tbg to TOC and stand back 10 stands. WOC per Bryce Hammond - BLM/Tribal Inspector - Secure Well / SDON
08/03/2004 07:30	Start & warm equip. Hold Safety Meeting - TIH w/ tbg & tag cmt @ 4493' - Hold PJSA. Lay down tbg to 4412'. RU pump on tbg & load hole w/ water. Press test csg to 800# - Lost 100# in 3 min - Plug #4 Mix & pump 20 sx Type III cmt, 26.4 cu/ft, @ 14.8 #/gal. 4412' to 4215' - Lay down tbg to TOC & stand back 10 stds - WOC per Bryce Hammond - BLM / Tribal Inspector - TIH w/ tbg & tag TOC @ 4259'. Load hole w/ 2 bbls water. Press to 500#. Lost 50 # in 6 min - TOH w/ tbg - TIH w/ 5.5" Full Bore Packer and set @ 1333' to test section of csg that had drag w/ csg scraper - Press test above Packer to 590# - Held. Press test below Packer failed - 540# to 450# in 3 min - Release Packer, TIH & set Packer @ 3917' to test DV Tool. Collar locator indicated that DV Tool was set @ 3963'. Press test below Packer to 590# - Held. DV tool OK. Press test above Packer failed - 630# to 570# in 6 min - Secure Well - SDON
08/04/2004 07:30	Started and Warmed Up Unit - Held Pre-Job Safety Meeting - Moved Packer up and down hole to isolate holes in casing - (Found small holes in PC Zone from 3,412' to 3,570' - Casing above 3,412' and below 3,570' tested to 500# for 30 mins. - Witnessed by Bryce Hammond BLM/Tribal Inspector - (Bryce Hammond told us we did not need to use a Chart Recorder as long as he witnessed the test) - Discussed T&A with BLM and was told that anything longer than 30 days would require a CIBP since the PC was leaking) - POOH w/Packer - Held Pre-Job Safety Meeting - Rigged up Pump on Braiden Head and loaded w/20 bbls. of water - Pressured to 580# - Bled off to 420# in 30 mins. - (Calculated TOC in 5 1/2" X 8 5/8" @ 583' - OK'd to leave as is by BLM/Tribal Inspector as long as it was noted on Subsequent Report) - Called for CIBP and Corrosion Inhibitor - (All Nalco Staff was in ConocoPhillips Training and could not bring out Corrosion Inhibitor until Morning) - Shut down
08/05/2004 07:30	Started and warmed up equipment - Held Pre-Job Safety Meeting - RIH w/Tubing to TOC @ 4,259' - Wait on Corrosion Inhibitor from Nalco - Mixed and pumped 120 bbls. of water w/Corrosion Inhibitor to displace casing - POOH and laid down Tubing - Rigged up wireline - RIH and set 5 1/2" Owens Drillable CIBP @ 3,350' - Rigged up Pump on casing - Topped off hole and pressure test to 500# for 15 mins. - (Held) - Rigged down floor - ND BOP's and NU WellHead - Rigged down Unit and all Equipment - Clean Location and move off