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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ALBUQUERQUE, N.M.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

D.J. Simmons Co.

3. Address and Telephone No.

1009 Ridgeway Place, Suite 200, Farmington NM 87401 (505) 326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL x 660' FEL, Section 6, T24N, R4W

5. Lease Designation and Serial No.

Contract 111

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla #105

9. API Well No.

30-039-22070

10. Field and Pool, or Exploratory Area

Chacra/Otero Wildcat

11. County or Parish, State

Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other _____

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple

Completion or Recompletion Report and

completion on Well

Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

D.J. Simmons, Inc. will evaluate this well for a Chacra/Otero recompletion. The proposed procedure is attached. During our evaluation, if we determine that the re-completion cost will be excessive, we will revert to the previous P&A procedure date 8/24/04.

14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie
Robert R. Griffie

Title Operations Manager

Date: 8/31/04

(This space for Federal or State office use)

Approved by /s/ David R. Sitzler
Conditions of approval, if any:

Division of Multi-Resources

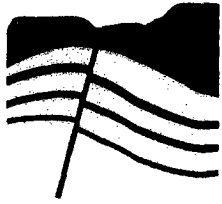
Title _____

Date _____

SEP 2 2004

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



DJ SIMMONS, INC.

1009 Ridgeway Place
Suite 200
Farmington,
New Mexico 87401

505-326-3753
505-327-4659 FAX
info@dj-simmons-inc.com
www.djsimmons-inc.com

Date: 8/31/2004

**Jicarilla H #105
Workover Procedure**

See well bore diagram. The well has been plugged back to 4270' +/-.

1. MIRU Franks Rig 1.
2. PU bit and drill collars. Clean out to 4270'. TOH.
3. Round trip casing scraper to 4270'.
4. RU Blue Jet and run CBL from 4270' to 3700'.
5. Evaluate CBL and determine if further squeeze work is needed to contain frac.
6. If it is determined that further squeeze work will be successful, or that no additional squeeze is needed, proceed with this procedure. If it is determined from the log that it will not be economic to continue with this procedure, go to step 11 on previous P&A procedure.
7. TIH open ended and spot 250 gals 7 ½% HCL from 3691'.
8. RU Blue Jet and perforate with 4 jspf as follows: 3691' – 3696', 3704' – 3710', 3763' – 3765', 3781', 3792' – 3798', and 3952'.
9. PU packer and 3 ½" frac string. TIH to 3000' and set packer.
10. Pressure backside to 500 psi.
11. Break down perforations with 1500 gals 15% HCL and bio balls. W.O. bio balls to dissolve.
12. Frac Chacra/Otero zone as per forthcoming Schlumberger procedure. Fluid will be 65Q N2 foam.
13. Flow back well until dead.
14. Release packer and TOH.
15. TIH with 2 3/8" tubing and clean out to 4270'.
16. Place well on production and evaluate.

Elevations: 6796' GL, 6810' RKB

