

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF078570

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM78413C

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
SJ 28-7 184M

2. Name of Operator  
CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS  
E-Mail: CHRISTINA.GUSTARTIS@CONOCO

9. API Well No.  
3003926651-00-C1

3a. Address  
P O BOX 2197 WL 6106  
HOUSTON, TX 77252

3b. Phone No. (include area code)  
Ph: 832.486.2463

10. Field and Pool, or Exploratory  
BASIN DAKOTA  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T27N R7W NWNW 1090FNL 905FWL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A tubing change was done on this well with the 2-3/8 tubing now landing @ 7597'. Daily summary is attached.

ENTERED  
AFMSS

FEB 04 2005

BY

*[Signature]*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #53654 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by MATTHEW HALBERT on 02/04/2005 (05MXH0374SE)**

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 02/02/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**

MATTHEW HALBERT  
Title PETROLEUM ENGINEER

Date 02/04/2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

## SAN JUAN 28-7 UNIT 184M

## Tubing Change In Process

## Daily Summary

API/UWI 300392665100	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-7W-9-D	N/S Dist. (ft) 1090.0	N/S Ref. N	E/W Dist. (ft) 905.0	E/W Ref. W
Ground Elevation (ft) 6789.00	Spud Date 05/12/2001	Rig Release Date 05/19/2001	Latitude (DMS) 36° 35' 33.8496" N	Longitude (DMS) 107° 35' 5.1576" W			

Start Date	Ops This Rpt
01/26/2005 07:00	MOVE IN RIG & EQUIPMENT, SPOT EQUIPMENT, RIG UP, BLOW WELL DOWN, KILL TBG, NIPPLE DOWN WELL HEAD, NIPPLE UP BOP, PRESSURE TEST BOP, PICK UP ON DONUT, TBG WAS STUCK, WORK STUCK PIPE. PRESSURE UP ON TBG TO 1000 PSI, SHUT IN WELL.
01/27/2005 07:00	DISCUSS DAILY OPERATIONS, WORKING STUCK PIPE. CHECK PRESSURES, BLOW CASING TO BLOW TANK, WORK STUCK PIPE, PRESSURE UP TO 1000 PSI ON TBG, CONTINUE WORKING PIPE, PIPE CAME FREE, WELL UNLOADED SAND & WATER. CIRCULATE HOLE CLEAN WITH AIR/MIST. RUN IN HOLE, TAG FILL AT 7740', CLEAN OUT TO PBTD @ 7812', CIRCULATE HOLE CLEAN, POOH 2-3/8" TBG, KILL TBG TWICE 10 BBLS EACH TIME, TALLY TBG. KILL TBG A THIRD TIME, POOH LAY DOWN 2580' OF TBG, SHUT IN SECURE WELL.
01/28/2005 07:00	PRE-JOB SAFETY MEETING. DISCUSS DAILY OPERATIONS, PICKING UP SLIM HOLE TBG CHECK PRESSURE, 450 PSI, BLOW WELL DOWN TO BLOW TANK, WAIT ON SLIM HOLE TBG TO BE DELIVERED TO LOCATION, MUDDY CONDITIONS. SWAP OUT FLOATS, SPOT IN FLOAT WITH SLIM HOLE TBG. TALLY SLIM HOLE TBG, PICK UP & RUN IN HOLE, TALLY TBG, DRIFT WHILE GOING IN HOLE WITH 2603' OF SLIM HOLE TBG. RUN IN HOLE WITH STANDARD 2-3/8" TBG OUT OF DERIK, DRIFT TBG WHILE GOING IN HOLE. TAG FILL AT 7782', CLEAN OUT TO PBTD AT 7812', PULL TBG TO 7700', SHUT IN SECURE WELL.
01/31/2005 07:00	PRE JOB SAFETY MEETING, DISCUSS OPERATIONS FOR THE DAY, DISCUSS HAZZARDS. CHECK PRESSURE, 0 TBG, 430 PSI ON CASING, BLOW WELL DOWN. TIH TAG 10' FILL, CLEAN OUT WITH AIR/MIST TO PBTD, CIRCULATE HOLE CLEAN. PULL TBG OFF BOTTOM, LET WELL FLOW NATURAL FOR 2 HRS, TIH, TAG NO FILL. PULL UP LAND TBG AT 7,597' (EOT), WITH 1.78 F- NIPPLE AT 7,595', NIPPLE DOWN BOP, NIPPLE UP WELL HEAD. PUMP OFF EXP CHECK, FLOW TBG & CASING TO BLOW TANK TO REMOVE AIR FROM HOLE. RIG DOWN RIG.