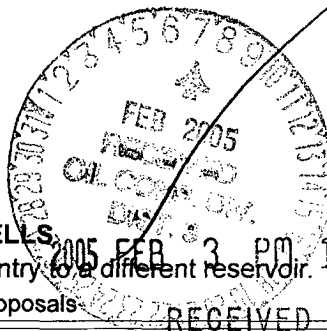


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM01397
2. Name of Operator McElvain Oil & Gas Properties, Inc.	6. Indian, Allottee or Tribe Name 13
3. Address and Telephone No. 1050 17th Street Suite 1800 Denver, CO 80265 303-893-0933	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1565' FSL & 965' FWL 3-T25N-R2W NMPM	8. Well Name and No. Elk Com #1 B
	9. API Well No. 30-039-29214
	10. Field and Pool, or Exploratory Area Blanco Mesaverde
	11. County or Parish, State Rio Arriba

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Intermediate Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill to 4259'. 12/05/04 TIH w/102 jts. new 7" 20# J-55 8rd STC csg, @4258' KB.

DV tool @2146.19' KB.

Cmt as follows:

1st stage lead cmt: 165sx G cmt, 35/65 poz w/additives, 12.4 ppg, 1.87 yield,

Tail cmt: 100sx type 3, G cmt 35/65 poz w/additives, 15.2 ppg, 1.27 yield.

0 bbls cmt to surface.

2nd stage- 195 sx, 35/65 poz w/additives, 12.4 ppg, 1.87 yield.

5 bbls cmt to surface.

Pressure test Csg, BOP, & Manifold to 1500 psi. Witnessed by BLM - Cole Thomas 12/7/04.

Drill to TD 6384'. 12/10/04 TIH w/new 4 1/2" 10.5# J-55 ST&C Csg. Land csg at 6356' KB.

Cmt as follows:

Lead: 135sx 35/65 poz w/additives, 12.4lb/gal, yield 1.87

Tail: 110 sx, 50/50 POZ, 13.5 lb/gal, 1.32 yield. 10 bbls to surface after releasing from liner.

14. I hereby certify the foregoing is true and correct

Signed John M. Steube

Title Vice President Engineering

Date 01/28/2005 **ACCEPTED FOR RECORD**

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date FEB 07 2005

**FARMINGTON FIELD OFFICE**  
BY SB

**NMOCD**