

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078094

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

FULLERTON FEDERAL 6R DK

2. Name of Operator

XTO ENERGY INC

Contact:

KELLY K SMALL

E-Mail: REGULATORY@XTOENERGY.COM

9. API Well No.

30-045-31610-00-X1

3a. Address

2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505-324-1090

Fx: 505-564-6700

10. Field and Pool, or Exploratory

BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T27N R11W SENW 1930FNL 2195FWL
36.59083 N Lat, 107.97560 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. Spudded 12-1/4" hole @ 11:30 a.m., 12/18/04. Drld to 404'. TIH w/9 jts 8-5/8", 24.0#, J-55, ST&C csg to 399.12' KB. Cmt'd csg w/270 sx Type III cmt w/2% CaCl2 & 1/4 PPS celloflake (mixed @ 15.2 ppg, 1.41 cuft/sx). Circ 22 bbls cmt to surf. PT BOEP & surf csg to 1,000 psig for 30 min. Held OK. Reached driller's TD of 6,883' KB @ 5:00 a.m., 01/07/05. TIH w/157 jts 5-1/2", 15.5#, J-55, ST&C csg to 6,876.45' KB. Cmt'd 1st stage w/450 sx Premium Lite HS cmt w/0.2% CD32, 0.5% FL52, 2% KCl, 5 PPS LCM & 2% phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx). Dropped bomb & op DV tool. Circ 50 bbls cmt off stage tool. Cmt'd 2nd stage w/460 sx Type III cmt w/8% gel, 1/4 PPS celloflake & 2% phenoseal (mixed @ 11.9 ppg, 2.60 cuft/sx) followed by 50 sx Type III Neat cmt w/2% KCl & 1/4 PPS celloflake (mixed @ 14.5 ppg, 1.39 cuft/sx). Closed DV tool. Circ 80 bbls cmt to surf. Released Aztec WS drilling rig #545 @ 8:00 a.m., 01/09/05.

****PRODUCTION CSG WILL BE PRESSURE TESTED @ COMPLETION****

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #53080 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 01/20/2005 (05AXB0680SE)**

Name (Printed/Typed) KELLY K SMALL

Title DRILLING ASSISTANT

Signature (Electronic Submission)

Date 01/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDADRIENNE BRUMLEY
Title PETROLEUM ENGINEER

Date 01/20/2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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