

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF080112

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RIDDLE I 1S

9. API Well No.
30-045-32430-00-X1

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA
E-Mail: HLAVAL@BP.COM

3a. Address
200 ENERGY CT
FARMINGTON, NM 87402

3b. Phone No. (include area code)
Ph: 281.366.4081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

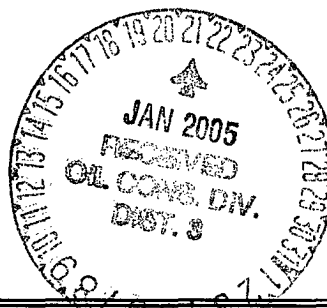
Sec 20 T28N R8W SENW 1975FNL 1710FWL
36.65000 N Lat, 107.71083 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached spud & set subsequent report.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #53161 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 01/20/2005 (05AXB0683SE)

Name (Printed/Typed) CHERRY HLAVA

Title AGENT

Signature (Electronic Submission)

Date 01/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

ADRIENNE BRUMLEY
Title PETROLEUM ENGINEER

Date 01/20/2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NWOCOD

Riddle I 15
Spud & Set Subsequent Report
01/18/2005

01/14/05 MIRU & SPUD 12 1/4" SURFACE HOLE & DRILL TO 147'. RU & RUN 8 5/8" 20# H-40 ST&C CSG TO 133'. CMT SURF: IT TOOK 31 BLS. OF CEMENT TO SURFACE, DECIDED NOT TO DROP PLUG & FLUSH ALL CEMENT OUT. CONDITION MUD W/ LCM, CIRCULATE & CONDITION HOLE WHILE WAITING FOR MORE CEMENT.

REVIEW PROCEDURE FOR CEMENT JOB w/BLM. CEMENT CSG w/ 68 SXS CLS G SQUEEZE FLUID; DENSITY 15.10 PPG; YIELD 1.270 CU/FT. TAIL w/130 SXS CLS G; DENSITY 15.20 PPG; YIELD 1.270 CU/FT. CIRC 8/ bbls CMT TO SURFACE.

PRES TEST 850 / 250 PSI; ALL TESTS GOOD.

TIH & DRILL OUT CMT. @88'. DRILL 7 7/8" HOLE 133' - **2257'** TD ON 01/16/05.

1/17/05 TIH & RUN 5 1/2" j-55 15/5# CSG AND LAND @^{2251'}~~2756'~~. WHILE RUNNING CSG HOLE WAS MAKING ABOUT 15 - 20 bbls WTR. RU CMT HEAD. LOST CIRC PRIOR TO RIGGING UP SLB's HOSE. PMP'd 150 OF MUD & DIDN'T GET CIRC. BACK. BUILD VOL IN MUD TANKS w/40+ VIS. & ADDED 10% OF PLUG-GIT & 10% OF M-SEAL. TOOK 65+ bls & REGAINED CIRC. TOTAL OF 15 -020% LCM IN MUD. CIRC ABOUT 15 MIN. CMT CSG w/12 SXS SCAVENGER CLS C; DENSITY 10.30 ppg; YIELD 4.460. **LEAD w/257 SXS**; DENSITY 11.70 ppg; YIELD 2.610. **TAIL w/70 SXS CLS C**; DENSITY 13.50 ppg; YIELD 70.000 cu/ft sk. CIRC 30 bbls TO SURFACE