Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. JIC 109
6. If Indian, Allottee or Tribe Name

	s form for proposals to		310 103	
abandoned wel	I. Use form 3160-3 (AP	PD) for such proposals.	6. If Indian, Allot JICARILLA	
SUBMIT IN TRIF	PLICATE - Other instruc	ctions on reverse side.	7. If Unit or CA/A	Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	er		8. Well Name and JICARILLA B	
2. Name of Operator CDX GAS, LLC.	9. API Well No. 30-039-278	9. API Well No. 30-039-27883 08/35		
3a. Address 4801 N. BUTLER AVE., SUITE FARMINGTON, NM 87401	₹ 2000	3b. Phone No. (include area c Ph: 505-326-3003		l, or Exploratory SP / BASIN DK
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	n)	11. County or Par	ish, and State
Sec 16 T26N R5W NWNW 13	05FNL 780FWL		RIO ARRIBA	A COUNTY, NM
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION	
Notice of Intent	□ Acidize	Deepen	☐ Production (Start/Resume	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	Other Subsurface Comming
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Subsurface Comming
	Convert to Injection	Plug Back	☐ Water Disposal	6
Attach the Bond under which the work following completion of the involved	lly or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fil nal inspection.)	give subsurface locations and me the Bond No. on file with BLM/ sults in a multiple completion or led only after all requirements, in	easured and true vertical depths of all p BIA. Required subsequent reports sha recompletion in a new interval, a Form cluding reclamation have been comple	ertinent markers and zones. Il be filed within 30 days 3160-4 shall be filed once
14. I hereby certify that the foregoing is	Electronic Submission #	#52692 verified by the BLM V	Vell Information System	
C	For CDX	GAS, LLC., sent to the Fari processing by ANGIE MEDIN	nington	
Name (Printed/Typed) ENID GRU	-	~ · i	HORIZED SIGNATURE	
Signature (Electronic St	ubmission)	Date 01/06	6/2005	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Division of Multi-Resources

JAN 2 0 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office	State of New Me	AICO		Form C-103
Office District I	F ergy, Minerals and Natur	al Resources	ELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OTT GOLDSTON		20-039-08	8135
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		Indicate Type of Leas	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran Santa Fe, NM 87		STATE	FEE 🗌
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sama re, min or	6.	State Oil & Gas Lease Indian / Fe	
87505			Jicarilla Cont	
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	S AND REPORTS ON WELLS, S TO DRILL OR TO DEEPEN OR PLU ON FOR PERMIT" (FORM C-101) FO	G BACK TO A	Lease Name or Unit A Jicarilla	
PROPOSALS.) 1. Type of Well: Oil Well Gas	s Well ⊠ Other	8.	Well Number 2	
2. Name of Operator		9.	OGRID Number	222374
3. Address of Operator	X RIO, LLC	/ a G N 10.	Pool name or Wildca	nt
	Suite 2000 Farmington, NM 8	7401	Blanco Mesaverde /	Basin Dakota
4. Well Location		1		
Unit Letter <u>M</u> :	815 feet from the South	line and <u>845</u>		West line
Section 16	Township 26N 1	·	NMPM Count	ty Rio Arriba
	. Elevation (Show whether DR, 1849 GR	RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application [] or Clo	sure 🗌			
Pit typeDepth to Groundwater_	Distance from nearest fresh wa	ter well Distance f	from nearest surface water	r
Pit Liuer Thickness: mil	Below-Grade Tank: Volume	bbls; Construc	ction Material	
12. Check App	ropriate Box to Indicate Na	ture of Notice, Repo	ort or Other Data	
TEMPORARILY ABANDON	UG AND ABANDON HANGE PLANS	SUBSEC REMEDIAL WORK COMMENCE DRILLING CASING/CEMENT JOE	G OPNS.□ P AND	RING CASING 🔲
OTHER: Down-Hole Commingle: 6	Pre-Approved Pools	OTHER:		G.
OTHER: Down-Hole Commingle; It is a long to the starting any proposed work). Or recompletion.	operations. (Clearly state all pe			
 Describe proposed or completed of starting any proposed work). or recompletion. CDX RIO, LLC request approval to de 	operations. (Clearly state all pe SEE RULE 1103. For Multiple own-hole commingle the subject	rtinent details, and give Completions: Attach v	wellbore diagram of pr lown-hole commingle	oposed completion e the Basin Dakota
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13. Describe proposed or completed of starting any proposed work). or recompletion. CDX RIO, LLC request approval to de (71599) and the Blanco Mesaverde (727). The Mesaverde will be perforated 5143 will be determined by the subtraction of the Commingling of the Basin Dakota production. Commingling these pools senergy to produce the well. Commingling	operations. (Clearly state all per SEE RULE 1103. For Multiple own-hole commingle the subject of	rtinent details, and give Completions: Attach well. CDX plans to do se are pre-approved pumulated and tested. Pum this wellbore will no remaining reserves de	wellbore diagram of production allocation of reduce the value of ue to the using the co	e the Basin Dakota Order#11363. for the two pools the remaining ombined reservoir
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W MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

The State of the S

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator		_			Lease				Well No.
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Unit Letter	Sect		Township		Rom	•	County		
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6549			Township Townsh						
	·								347
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District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aziec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

API Number				Pool Cod		ACREAGE DEDICATION PLAT ' Pool Name					
	30-039-08135]	82329	· }	BLANCO MESAVERDE & BASIN DAKOTA					
Property Code				⁵ Property Name				* Well Number			
			JICARILLA CONTRACT B					2			
'OGRID	No.		Operator Name								
222374				CDX RIO, LLC					6549 GR		
					¹⁰ Surface	Location					
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West l	ine County		
M	16	26N	R5W		815	SOUTH	845	WEST	RIO ARRIBA		
			" Bo	ttom Hol	e Location It	Different Fro	m Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West l	ine County		
Dedicated Acres	Joint or	Infili "Con	solidation	Code S Or	der No.						

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete Robert Lemmons Title and E-mail Address Operations Engineer, rob.lemmons@cdxgas.com 8/20/04 ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. April 1, 1965 Date of Survey Signature and Seal of Professional Surveyor: 845' ON FILE 815' Certificate Number 2463

