

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077875
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-324-1090 Fax: 505-564-6700		8. Well Name and No. P. O. PIPKIN 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T27N R10W SENE 1650FNL 0790FEL 36.59239 N Lat, 107.91188 W Lon		9. API Well No. 30-045-06695-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc plans to repair the casing for the PO Pipkin #1 per the attached procedure. XTO also plans to install a lined earthen pit that will be reclaimed after completion on work.

14. Thereby certify that the foregoing is true and correct. Electronic Submission #53426 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 01/27/2005 (05SXM0269SE)	
Name (Printed/Typed) KELLY K SMALL	Title DRILLING ASSISTANT
Signature (Electronic Submission)	Date 01/26/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>01/27/2005</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

PO Pipkin #1
Unit A SEC. 8, T27N, R10W
San Juan County, New Mexico

Casing Repair

Formation: Dakota
Casing: 4-1/2", 10.5", J-55 csg @ 6,453'. DV tool @ 4,591'.
Tubing: 149 jts 2-3/8" tbg, SN, 1 jt 2-3/8" tbg & NC. EOT @ 4,727'.
Perforations: 6,263'-71', 6,292-6,300' w/3 JSPF & 6,350'-83' w/ 2 JSPF.

1. MIRU PU. Check and record casing, and bradenhead pressures.
2. Blow well down and kill well with 2% KCl water. ND WH.
3. NL and pressure test BOP's.
4. TOH with 2-3/8" tubing.
5. TIH with 3-7/8" bit, bit sub. 3 - 3-1/8" DC's and 2-3/8" tubing. Circulate wellbore clean. MIRU A/F unit. Drill out CIBP at 4,790'. TIH with tubing and clean out to PBTD.
6. Circulate casing clean. TOH with tubing and BHA.
7. TIH with Baker 2-7/8" float shoe with wiper plug in place, 4 jts 2-7/8" tubing (Baker Locked), Baker Model D liner hanger, 2-7/8" x 1' perf sub, Baker 2-7/8" float collar and ±194 jts 2-7/8" tubing. Set liner hanger at 6,070' with EOT at ±6,200'.
8. MIRU BJ cement trucks. Circulate bottoms up (±49 bbls, 2% KCl water). Pump 120 sx Halliburton Light with 0.2% CFR-3 (12.7 #/gals, 1.73 cuft/sx). Tail in with 80 sx 50/50 Poz cement with 0.2% CFR (13.5#/gals, 1.29 cuft/sx). Wash up lines. Drop 2-7/8" wiper plug and displace cement to float collar with 35.2 bbls fresh water. RDMO BJ cement truck. RDMO PU.
9. WOC 48 hours.
10. MIRU CT UT. RIH with 2-1/4" blade bit, 1-11/16" PDM (Black Max) motor, 1-11/16" motor head assy, 1-11/16" coil tbg connector and 1-1/4" CT. Tag TOC and drill out wiper plug, cement and wiper plug with float shoe. RIH to PBTD. Circ well. POH with mud motor.
11. RDMO CT UT. RWTP. Report rates and pressures to Loren Fothergill.
12. If foamed mud acid clean out is required. MIRU BJ Acid trucks. Pump 500 gals 15% HCl acid, 1,000 gals 2% ammonium chloride, 9,172 gals 10/1.5 HCl-HF 60Q N2 foamed acid. Flush with 39 bbls 2% KCl water. RDMO BJ Acid trucks.

REGULATORY REQUIREMENTS:

1. Pit Permit Required.
2. BLM approval to repair casing.

SERVICES:

1. Halliburton Cementing Services.
2. Coil Tubing Unit.

EQUIPMENT LIST:

1. Csg: ±194 jts (6,200') of 2-7/8", 6.4#, J-55, EUE, 8rd tubing with slim hole collars.
2. Tbg: 54 jts (1,700') of 2-3/8", 4.7#, J-55, EUE, 8rd tbg.
3. 3 - 3-1/8" DC's.
4. Baker 2-7/8" float shoe.
5. Baker Model D liner hanger.
6. 2-7/8" x 1' perf sub.
7. Baker 2-7/8" float collar.