

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

8
1. Type of Well
Oil Well

2. Name of Operator
Vulcan Minerals & Energy, c/o NMOCD Aztec District Office

3. Address & Phone No. of Operator
1000 Rio Brazos Road, Aztec, NM 87410 505-334-6176

4. Location of Well, Footage, Sec., T, R, M
313' FSL and 323' FWL, Section 33, T-31-N, R-16-W,

Lease Number
BIA #14-20-603-734

6. If Indian, All. or
Tribe Name
Navajo

7. Unit Agreement Name
Horseshoe Gallup

8. Well Name & Number
HSGU #290

9. API Well No.
30-045-21926

10. Field and Pool
Horseshoe Gallup

11. County & State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Purchase Agreement: 415210700028; Purchase Document: 05-199-000320.

12/27/04 MOL and RU rig. Well pressures: 0# tubing, 0# casing, 0# bradenhead. Pull on rods and unseat pump. POH and LD 2 - 7/8" rods. RU cement pump. Shut in well.

12/28/04 Hot oil unit not available. Service all units. Replace draw works chain.

12/29/04 Hot oil rods and tubing. POH and LD total of 47 - 7/8" rods. ND wellhead. NU BOP. TOH and LD 38 joints 2.375" tubing. TIH and round-trip 5-1/2" casing scraper to 1022'. TIH with tubing and set 5.5" DHS cement retainer at 1022'. Sting out CR. Load casing with 24 bbls water and circulate well clean. Inject waste fluid below CR. Pressure test casing to 500#, held OK. Plug #1 with CR at 1022', spot 37 sxs Type III cement (49 cf) inside casing above CR up to 665' to isolate the Gallup interval. TOH and LD tubing. Shut in well.

12/30/04 Found cement in the bradenhead annulus. TIH with tubing to 191'. Circulate well clean with 6 bbls of water. Plug #2 with 27 sxs Type III cement (36 cf) inside the 5.5" casing from 191' to surface, circulate good cement out the bradenhead. TOH with tubing and SI well. ND BOP. Dig out and cut off wellhead. Found cement down 25' in 5.5" casing and at the surface in the annulus. Mix 12 sxs cement to fill casing and install P&A marker. RD and MOL. H. Villanueva, NMOCD was on location.

SIGNATURE William F. Clark Contractor

December 31, 2004

(This space for Federal or State Office use)

ACCEPTED FOR RECORD

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

JAN 24 2005

NMOCD

FARMINGTON FIELD OFFICE
BY Sm