

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other: CBM		5. Lease Serial No. NMNM03040
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator CONOCOPHILLIPS COMPANY		7. Unit or CA Agreement Name and No. NMNM78416E
3. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		8. Lease Name and Well No. BACOWAN 29-6 UNIT 205A
3a. Phone No. (include area code) Ph: 505.599.3419		9. API Well No. 30-039-27855-00-S1
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 21 T29N R6W Mer NMP At surface NENW 850FNL 1425FWL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
14. Date Spudded 10/14/2004		11. Sec., T., R., M., or Block and Survey or Area Sec 21 T29N R6W Mer NMP
15. Date T.D. Reached 12/31/2004		12. County or Parish RIO ARRIBA
16. Date Completed ☐ D & A ☒ Ready to Prod. 01/09/2005		13. State NM
17. Elevations (DF, KB, RT, GL)* 6416 GL		
18. Total Depth: MD 3395 TVD 3395	19. Plug Back T.D.: MD 3394 TVD 3394	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUDLOG		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3	0	235		150		0	41
8.750	7.000 J-55	20.0	0	3083		500		0	53
6.250	5.500 J-55	15.5	3041	3395		0			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3369							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3118	3294	3118 TO 3294	0.750	224	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/09/2004	01/06/2005	1	→	0.0	1869.0	0.0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2" PITOT	SI	9.3	→	0	44856	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #52962 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

*Received OCB
#3
1-25-05*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1062		NACIMIENTO	1104
NACIMIENTO	1062	2368		OJO ALAMO	2464
OJO ALAMO	2368	2591		KIRTLAND	2604
				FRUITLAND	3014

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #52962 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 01/20/2005 (05AXB0687SE)

Name (please print) JUANITA FARRELLTitle REGULATORY ANALYSTSignature (Electronic Submission)Date 01/17/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

END OF WELL SCHEMATICWell Name: San Juan 29-6 # 205AAPI #: 30-039-27855Location: 850' FNL & 1425' FWLSec. 21 - T29N - R6WRio Arriba County, NMElevation: 6416 GL (above MSL)Drl Rig RKB: 13' above Ground LevelDatum: Drl Rig RKB = 13' above GLSpud: 14-Oct-04Release Drl Rig: 18-Oct-04Move In Cav Rig: 28-Dec-04Date TD Reached: 30-Dec-04Release Cav Rig: 8-Jan-05

Note - this well is equipped with rods & pump

7-¹/₁₆" 3M x 2-³/₈" EUE 8rd Bonnet11" 3M x 7-¹/₁₆" 3M Tubing Head

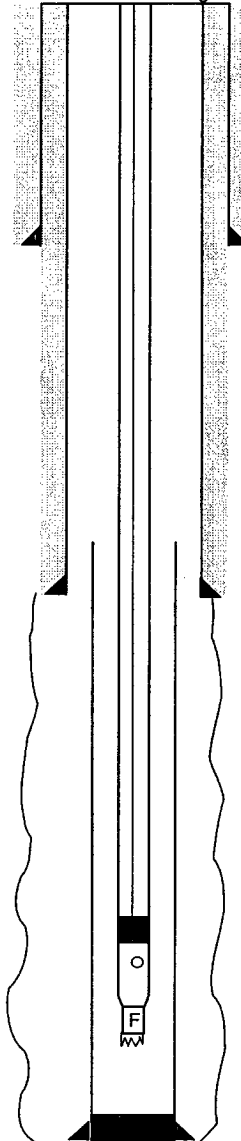
9-5/8" 8 RD x 11" 3M Casing Head

Surface CasingDate set: 15-Oct-04☒ New
☐ UsedSize 9 5/8 inSet at 235 ft # Jnts: 5Wt. 32.3 ppf Grade H-40Hole Size 12 1/4 in Conn STCExcess Cmt 125 %T.O.C. SURFACECsg Shoe 235 ftTD of 12-1/4" hole 236 ftNotified BLM @ 14:00 hrs on 12-Oct-04Notified NMOCD @ 14:00 hrs on 12-Oct-04**Intermediate Casing**Date set: 17-Oct-04☒ New
☐ UsedSize 7 in 72 jtsSet at 3083 ft 0 pupsWt. 20 ppf Grade J-55Hole Size 8 3/4 in Conn STCExcess Cmt 160 % Top of Float Collar 3038 ftT.O.C. SURFACE Bottom of Casing Shoe 3083 ftPup @ ft TD of 8-3/4" Hole 3084 ftPup @ ftNotified BLM @ 08:50 hrs on 16-Oct-04Notified NMOCD @ 08:50 hrs on 16-Oct-04**Production Liner**Date set: 05-Jan-05☒ New
☐ UsedSize 5 1/2 inNominal Wt. 15.5 ppfGrade J-55Connections: LTC# Jnts: 8Hole Size 6.25 / 9.5 inches

03-Jan-05: Underreamed 6-1/4" hole to 9.5" from 3086' to 3395'

Top of Liner 3041 ftPBDT 3394 ftBottom of Liner 3395 ft

This well was NOT cavitated.

TD 3,395 ft**Surface Cement**Date cmt'd: 15-Oct-04Lead : 150 sx Class G Cement+ 2% BWOC S001 CaCl2+ 0.25 lb/sx D130 Cellophane Flakes1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppgDisplacement: 16.5 bbls fresh wtrBumped Plug at: 01:00 hrs w/ 174 psiFinal Circ Press: 41 psi @ 1 bpmReturns during job: YESCMT Returns to surface: 5 bbls (28 cuft)Floats Held: No floats usedW.O.C. for 7.50 hrs (plug bump to start NU BOP)W.O.C. for 9.00 hrs (plug bump to test csg)**Intermediate Cement**Date cmt'd: 17-Oct-04Lead : 400 sx Class G Cement+ 3% D079 Extender+ 0.25 lb/sx D029 Cellophane Flakes+ 0.2% D046 Antifoam2.61cuft/sx, 1044.0 cuft slurry at 11.7 ppgTail : 100 sx 50/50 POZ : Class G cement+ 2% D020 Bentonite+ 2% S001 Calcium Chloride+ 5 lb/sx D024 Gilsonite+ 0.25 lb/sx D029 Cellophane Flakes+ 0.2% D046 Antifoam1.27 cuft/sx, 127.0 cuft slurry at 13.5 ppgDisplacement: 124.0 bblsBumped Plug at: 19:45 hrs w/ 1268 psiFinal Circ Press: 723 psi @ 3.1 bpmReturns during job: YesCMT Returns to surface: 53 bbls (297 cuft)Floats Held: ☒ Yes ☐ No**UNCEMENTED LINER**

Schematic prepared by:

Steven O. Moore, Drilling Engineer

10-Jan-2005

COMMENTS:

9-5/8" Surf: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 192'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.

Total: 4

7" Intermediate DISPLACED W/ 20 BBLS. FRESH WATER AND 104 BBLS SLIGHTLY POLYMERIZED 8.4 PPG DRILL WATER. CENTRALIZERS @ 3073', 2995', 2909', 2823', 216', 86', 43'. TURBOLIZERS @ 2609', 2566', 2523', 2480'.

Total: 7Total: 4

5.5" Liner 05-Jan-05: Ran bladed shoe w/ float valve on btm of liner. Ran liner w/ TIW H-Latch Drop Off Tool (no liner hanger).

Perforations 05-Jan-05: Perforated 5-1/2" liner with guns on E-line at 4 spf, 0.75" diameter, 120 degree phased holes Perfs: 3118'-3122', 3124'-3128', 3130'-3134', 3137'-3141', 3235'-3239', 3242'-3250', 3260'-3270', 3273'-3277', 3280'-3294'. TOTAL SHOTS = 224.

Tubing 06-Jan-05: Ran 2-1/16" notched collar, 2-1/16" OD x 1.50" ID Seating Nipple, 2-1/16" x 2-3/8" crossover, 2-3/8" OD mud anchor joint with 1/2" hole drilled just below the upset, 2-3/8" OD (1.78" ID) F-Nipple, 106 jts 2-3/8" 4.7# J-55 EUE 8rd tubing Bottom of Notched Collar at 3369', 2-1/16" OD x 1.5" ID Seating Nipple at 3368'. 2-3/8" OD x 1.78" ID F-Nipple at 3335'.

Pump & Rods 06-Jan-05: Ran 12" long strainer attached below 1-1/4" insert pump with 3 ea 25' x 1-1/4" OD sinker bars on top of pump 130 ea 3/4" OD rods, & 1 ea 1-1/4" OD x 22' polished rod Set pump in F-Nipple at 3335' MD RKB

CONOCOPHILLIPS CO

Operations Summary Report

Page 1 of 3

Legal Well Name: SAN JUAN 29-6 UNIT 205A
 Common Well Name: SAN JUAN 29-6 UNIT 205A
 Event Name: COMPLETION
 Contractor Name:
 Rig Name:

Spud Date: 10/13/2004
 Start: 11/13/2004 End: 1/6/2005
 Rig Release:
 Rig Number: Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/29/2004	07:00 - 07:30	0.50	MOVE	SFTY	MIRU	SAFETY MEETING, RIG CREW & TRUCKING.
	07:30 - 12:00	4.50	MOVE	MOB	MIRU	LOAD EQUIPMENT, MOVE RIG & EQUIPMENT TO NEW LOCATION, SPOT IN EQUIPMENT.
12/30/2004	12:00 - 18:00	6.00	MOVE	RURD	MIRU	RIG UP RIG, START RIGGING UP EQUIPMENT.
	07:00 - 07:30	0.50	SURFEQ	SFTY	COMPZN	SAFETY MEETING.
	07:30 - 14:00	6.50	SURFEQ	RURD	COMPZN	RIG UP EQUIPMENT, NIPPLE UP BOPS & BLOOIE LINES, PRESSURE TEST CASING 300 PSI FOR 10 MIN, 1800 PSI FOR 30 MIN, HELD, TEST PIPE & BLIND RAMS, 300 PSI FOR 10 MIN & 1800 PSI FOR 30 MIN, HELD.
	14:00 - 19:00	5.00	RPEQPT	PULD	COMPZN	PICK UP & RUN IN HOLE WITH 6-1/4" BIT,DCS & DP TO 3000', RIG UP SWIVEL & EQUIPMENT, DRAIN PUMP & EQUIPMENT, SHUT DOWN.
12/31/2004	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	SAFETY MEETING.
	07:30 - 09:00	1.50	DRILL	DRLG	COMPZN	RIG UP MUD LOGGERS
	09:00 - 16:00	7.00	DRILL	DRLG	COMPZN	DRILL OUT CMT, FLOAT COLLAR & SHOE, DRILL OUT OPEN HOLE FROM 3083' TO 3395', DRILL OUT WITH 1500 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER, 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 400 PSI. COAL INTERVALS AS FOLLOWS, 3118'-3122', 31'31'-3133', 3137'-3141', 3235'-3238', 3241'-3249', 3262'-3270', 3274'-3276', 3285'-3290', 3291'-3293', TOTAL COAL 38'.
	16:00 - 17:30	1.50	DRILL	CIRC	COMPZN	CIRCULATE HOLE CLEAN
1/4/2005	17:30 - 19:00	1.50	DRILL	CIRC	COMPZN	CUT OFF WATER, DRY UP HOLE, PULL BIT INTO 7" FOR FLOW TEST.
	19:00 - 20:00	1.00	FLOWT	PRDT	COMPZN	FLOW TEST, 15/MIN-23 PSI-5.75 PETO=1505 MCF, 30/MIN-23 PSI-5.75 PETO=1505 MCF,45/MIN-23 PSI-5.75 PETO=1505 MCF, 60/MIN-23 PSI-5.75 PETO=1505 MCF,
	20:00 - 21:30	1.50	EVALFM	SIPB	COMPZN	SHUT IN FOR BUILD UP, ISIP=56 PSI, 15/MIN=207 PSI, 30/MIN=208 PSI, 45/MIN=210 PSI, 60/MIN=210 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	21:30 - 00:30	3.00	RPEQPT	PULD	COMPZN	RIG DOWN SWIVEL, DRAIN PUMP & LINES
	00:30 - 04:00	3.50	RPEQPT	PULD	COMPZN	POOH, STANDING BACK DP & DCS.
	04:00 - 06:00	2.00	RPEQPT	PULD	COMPZN	CHANGE OVER TO RUN UNDER REAMER.
	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	CREW CHANGE,SAFETY MEETING.
	07:30 - 09:30	2.00	RPEQPT	PULD	COMPZN	MAKE UP UNDER REAMER, RUN IN HOLE TO 3086', RIG UP SWIVEL.
	09:30 - 16:00	6.50	DRILL	DRLG	COMPZN	UNDER REAM OPEN HOLE FROM 3086' TO 3395' WITH 1500 CFM AIR/MIST, 12 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10BBLS, CIRCULATING PRESSURE 700 PSI.
	16:00 - 17:00	1.00	DRILL	CIRC	COMPZN	CIRCULATE HOLE CLEAN.
	17:00 - 18:30	1.50	STIMOP	PULD	COMPZN	CUT OFF WATER, DRY UP HOLE, PULL BIT INTO 7" FOR FLOW TEST.
	18:30 - 19:30	1.00	FLOWT	PRDT	COMPZN	FLOW TEST, 15/MIN-36 PSI-9 PETO=1865 MCF, 30/MIN-36 PSI-9 PETO=1865 MCF, 45/MIN-36 PSI-9 PETO=1865 MCF, 60/MIN-36 PSI-9 PETO=1865 MCF,
	19:30 - 22:00	2.50	RPEQPT	PULD	COMPZN	RIG DOWN SWIVEL,POOH & LAY DOWN UNDER REAMER.
	22:00 - 00:00	2.00	RPEQPT	PULD	COMPZN	TIH WITH 6 3/4 BIT TO 3387', TAG 8' FILL
	00:00 - 03:30	3.50	RPEQPT	CIRC	COMPZN	BLOW WELL AROUND WITH AIR/MIST, UNLOAD APPROX 5 BBLS OF WATER.
	03:30 - 05:00	1.50	RPEQPT	CIRC	COMPZN	CUT WATER OFF, DRY UP HOLE, PULL BIT INTO 7" FOR BUILD UP TEST
	05:00 - 06:00	1.00	EVALFM	SIPB	COMPZN	CONDUCT BUILD UP TEST, ISIP=54 PSI, 15/MIN=185 PSI, 30/MIN=190 PSI, 45/MIN=205 PSI, 60/MIN=205 PSI.

CONOCOPHILLIPS CO

Operations Summary Report

Page 2 of 3

Legal Well Name: SAN JUAN 29-6 UNIT 205A
 Common Well Name: SAN JUAN 29-6 UNIT 205A
 Event Name: COMPLETION
 Contractor Name:
 Rig Name:

Start: 11/13/2004
 Rig Release:
 Rig Number:
 Spud Date: 10/13/2004
 End: 1/6/2005
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/5/2005	06:00 - 07:00	1.00	EVALFM	SIPB	COMPZN	BUILD UP SECOND HR, 75/MIN=205 PSI, 90/MIN=205 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	07:30 - 09:00	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=183 PSI, 30/MIN=190 PSI, 45/MIN=190 PSI, 60/MIN=191 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	09:00 - 10:30	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=180 PSI, 30/MIN=190 PSI, 45/MIN=190 PSI, 60/MIN=190 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	10:30 - 12:00	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=180 PSI, 30/MIN=190 PSI, 45/MIN=190 PSI, 60/MIN=190 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	12:00 - 13:30	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=180 PSI, 30/MIN=190 PSI, 45/MIN=190 PSI, 60/MIN=190 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	13:30 - 15:00	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=180 PSI, 30/MIN=190 PSI, 45/MIN=190 PSI, 60/MIN=190 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	15:00 - 17:30	2.50	RPEQPT	PULD	COMPZN	TIH FROM 7" TO 3395', NO FILL, BLOW WELL AROUND, UNLOAD APPROX 2 BBL OF WATER.
	17:30 - 19:00	1.50	RPEQPT	CIRC	COMPZN	CUT WATER, DRY UP HOLE, PULL INTO 7" FOR FLOW TEST.
	19:00 - 20:00	1.00	FLOWT	OWFF	COMPZN	FLOW TEST, 15/MIN-37 PSI-9.25 PETO=1896 MCF, 30/MIN-37 PSI-9.25 PETO=1896 MCF, 45/MIN-37 PSI-9.25 PETO=1896 MCF, 60/MIN-37 PSI-9.25 PETO=1896 MCF,
	20:00 - 23:00	3.00	RPEQPT	PULD	COMPZN	TIH, NO FILL, BLOW WELL AROUND, NO WATER.
	23:00 - 01:00	2.00	RPEQPT	PULD	COMPZN	RIG DOWN SWIVEL, DRAIN PUMP & LINES.
	01:00 - 04:00	3.00	RPEQPT	PULD	COMPZN	POOH STANDING BACK DP & DCS.
	04:00 - 06:00	2.00	RPEQPT	PULD	COMPZN	CHANGE OVER TO RUN LINNER.
1/6/2005	06:00 - 07:00	1.00	RPEQPT	PULD	COMPZN	MAKE UP LINNER HANGER ON JT OF DP, LAY DOWN ON CAT WALK.
	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING
	07:30 - 09:00	1.50	RPEQPT	PULD	COMPZN	PICK UP & RUN LINER IN HOLE AS FOLLOWS. TIW BLADED SHOE FOR 5 1/2" ,8 JTS OF 5 1/2" 15.50 J-55 LTC CASING & DROP OFF TOOL.
	09:00 - 11:00	2.00	RPEQPT	PULD	COMPZN	CHANGE OVER FOR DP, TIH TO TD 3395', UNLATCH FROM LINER,
	11:00 - 14:00	3.00	RPEQPT	PULD	COMPZN	LEFT LINER ON BOTTOM AT 3395' WITH 41' OVER LAP, LINER TOP AT 3041', POOH LAYING DOWN DP.
	14:00 - 14:30	0:50	PERFOP	PERF	COMPZN	RIG UP BLUE JET.
	14:30 - 16:00	1.50	PERFOP	PERF	COMPZN	PERFERATE WELL, PERFERATIONS AS FOLLOWS, 3280'-3294', 3273'-3277', 3260'-3270', 3242'-3250', 3235'-3239', 3137'-3141', 3130'-3134', 3124'-3128', 3118'-3122', TOTAL OF 224 SHOTS.
	16:00 - 17:00	1.00	FLOWT	PRDT	COMPZN	RIG DOWN BLUE JET, CONDUCT FLOW TEST, 15/MIN-37 PSI-9.25 PETO=1869 MCF, 30/MIN-37 PSI-9.25 PETO=1869 MCF, 45/MIN-37 PSI-9.25 PETO=1869 MCF, 60/MIN-37 PSI-9.25 PETO=1869 MCF,
	17:00 - 18:00	1.00	EVALFM	SIPB	COMPZN	SHUT IN SECURE WELL FOR NIGHT, DRAIN PUMP & LINES,
	07:00 - 07:30	0.50	RPCOMP	SFTY	COMPZN	SAFETY MEETING, CHECK WELL PRESSURE, 205 PSI, BLEED OFF PRESSURE
1/7/2005	07:30 - 10:00	2.50	RPCOMP	PULD	COMPZN	PICK UP & RUN IN HOLE WITH 2-1/16 NOTCH COLLAR, SEAT NIPPLE,CHANGE OVERS, 2-3/8" MUD ANCHOR, 2-3/8" X 1.78 F-NIPPLE & 106 JTS OF 2-3/8" TBG, LAND TBG AT 3369' (EOT), WITH F-NIPPLE AT 3335'.
	10:00 - 12:00	2.00	TREBOP	NUND	COMPZN	NIPPLE DOWN BOPS, NIPPLE UP WELL HEAD
	12:00 - 14:00	2.00	RPEQPT	SLKL	COMPZN	RIG UP B&R SLICK LINE, RETRIVE PLUG IN F-NIPPLE, RIG DOWN

Operations Summary Report

Legal Well Name: SAN JUAN 29-6 UNIT 205A
 Common Well Name: SAN JUAN 29-6 UNIT 205A
 Event Name: COMPLETION
 Contractor Name:
 Rig Name:

Start: 11/13/2004 Spud Date: 10/13/2004
 Rig Release: End: 1/6/2005
 Rig Number: Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/7/2005	12:00 - 14:00	2.00	RPEQPT	SLKL	COMPZN	B&R.
	14:00 - 14:30	0.50	RPCOMP	PULD	COMPZN	CHANGE OVER TO RUN RODS.
	14:30 - 17:00	2.50	RPCOMP	PULD	COMPZN	PICK UP PUMP, TEST IN BKT OF WATER, PUMPING, RUN IN HOLE WITH 2'X1-1/4X12'X12'3"X12'6" RHAC INSERT PUMP, THREE 1-1/4"X 25' SINKER BARS, 130 3/4"X25' RODS, & ONE 1-1/4"X 22' POLISHED ROD, SEAT PUMP. LOAD HOLE, PRESSURE TEST PUMP & TBG TO 500 PSI, HELD, BLEAD OFF PRESSURE, STROKE PUMP WITH RIG PUMPED UP TO 500 PSI, HELD, BLEAD OFF PRESSURE, SHUT IN SECURE WELL.
1/8/2005	07:00 - 07:30	0.50	MOVE	SFTY	DEMOB	SAFETY MEETING.
	07:30 - 17:00	9.50	MOVE	RURD	DEMOB	RIG DOWN EQUIPMENT, RIG DOWN RIG, CHANGE OVER RIG FOR DAYLIGHT OPERATIONS
1/9/2005	07:00 - 07:30	0.50	MOVE	SFTY	DEMOB	SAFETY MEETING.
	07:30 - 16:00	8.50	MOVE	MOB	DEMOB	SEPERATE OUT EQUIPMENT, CHANGING OVER TO DAYLIGHT OPERATIONS.