

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF078336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact:

MARY CORLEY

E-Mail: CORLEYML@BP.COM

3a. Address

200 ENERGY CT  
FARMINGTON, NM 87402

3b. Phone No. (include area code)

Ph: 281-366-4494

8. Well Name and No.  
FLORANCE 114 FT 2

9. API Well No.

30-045-27540-00-S1

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T30N R9W NWSW 2390FSL 0980FWL  
36.82484 N Lat, 107.75520 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cavitate and run new liner:

11/29/2005 MIRUSU. NDWH. NU BOP. Blow down well. Unseat TBG hanger & POH w/production TBG. TIH & retrieve the 5.5" liner. TOH. TIH & tag @ 2790'. Attempted to break circ ? no returns. PU to CSG shoe ? some coal fines from 2660' ? 2690'. Blow down well. Did 6 air surges ? no returns. RIH & tag 6' of fill. C/O w/good circ ? returns flake to BB size. New break coals & fines. Made 5 surges with & without mist & pad S ? no returns. RIH & tag 15' of fill. C/O to TD. Getting BB sized coal. PU Natural surge well ? no returns. Blow down well. Break circ & RIH ? tag 13' of fill. C/O well bore ? returns = BB sized ? med to heavy coal. Blow well dry. PU to CSG shoe & opened well on 3/4" choke & flowed for 1.5 hrs. RIH & surged 3 times. . RIH & tag 12' of fill. C/O to TD. Opened well on 3/4" choke & flowed for 1.5 hrs. Surged well 3 times ? returns = heavy foam with fines & flakes. RIH & tag 15' of fill. Blow well dry. Break circ & stage in hole ? tag 15' of fill. C/O to TD.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #53185 verified by the BLM Well Information System

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by MATTHEW HALBERT on 01/25/2005 (05MXH0092SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/19/2005

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

MATTHEW HALBERT  
Title PETROLEUM ENGINEER

Date 01/25/2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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## Additional data for EC transaction #53185 that would not fit on the form

### 32. Additional remarks, continued

Getting returns BB sized to marble sized. Blow well dry. Tag 10' of fill. Break circ & C/O ? BB sized to pea sized coals. Surge well ? returns starting to diminish. RIH & tag 20' of fill. C/O to TD. RU power swivel & wash down to TD ? 4803'. Blow down well. RIH w/5.5" liner and hanger & land liner @ 2802', TOL 2486'. POH. ND stripper head & BOP. Load TBG w/2% KCL. RU & ran CCL log from 2804' to 2394'. RU & perforate w/4 JSPF, .620 inch diameter: 2621' - 2630' (36 holes); 2655' - 2669' (56 holes); 2701' - 2715' (56 holes); 2748' - 2758' (40 holes); 2777'-2793' (64 holes). NU stripper head. Install 3/4" choke & flow back for 2.5 hrs. RIH w/2 3/8" production TBG & land @ 2783'. ND BOP. NUWH.  
12/27/2005 RDMOSU