

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2004 DEC 27 07 12 13

1. Type of Well
GAS

5. Lease Number
SF-078505

6. If Indian, All. or
Tribe Name
070 FARMINGTON

2. Name of Operator

BURLINGTON
RESOURCES OIL & GAS COMPANY

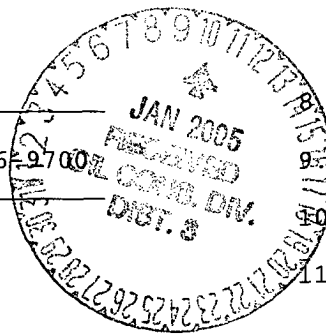
7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1500' FNL, 790' FWL, Sec. 24, T31N, R9W, NMPM



Well Name & Number

Seymour 2C

API Well No.

30-045-30174

Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - P&A Dakota formation | |

13. Describe Proposed or Completed Operations

It is intended to plug & abandon the Dakota formation as shown on the attached proposed wellbore diagram.

(Verbal approval was obtained by Steve Mason at 10:35 a.m on 12/22/04)

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Specialist Date 12/22/04

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date

JAN 06 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Seymour #2C

1500' FNL & 790' FWL

E-24-31N-09W

San Juan County, NM

LAT: N36° 53.2'

LONG: W107° 44.3'

GL = 6,410'

KB= 6,422'

Current Wellbore

Surface Casing:

11 3/4" 42# H-40
Cement: 175 sx TOC @ Surface by circ
Set @ 518' 518'

Intermediate Casing:

8 5/8" 32# J-55
Cement: 250 sx TOC @ Surface by circ
Set @ 3,489' 3,489'

Current Tubing:

2-3/8" 4.7# J-55
Set @ 7898
SN @ 7867

Production Longstring:

5 1/2" 15.5# K-55
Cement: 500 sx TOC @ 2710' by CBL
Set @ 8,011' 8,011'

Ojo Alamo 1,957'
Kirtland 2,041'
Fruitland Coal 2,628'
Pictured Cliffs 3,242'
Lewis 3,367'
Huer Bent 3,991'
Navajo City 4,358'
Chacra 4,358'
Otero Second Bench 4,806'
Cliff House 4,806'
Menefee 5,175'
Point Lookout 5,499'
Gallup 6,806'
Greenhorn 7,518'
Graneros 7,568'

Lewis
4207'-4730'

CH/MEN
4812'-5410'

Point Lookout
5504'-5819'

Top of Fish: rods @ 5840; Tubing @
5929;

Dakota
7648'-7932'

PBTD= 7,957'
TD= 8,001'

JBC

12/22/04

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