

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

## 1. Type of Well

GAS

## 2. Name of Operator

**BURLINGTON****RESOURCES OIL & GAS COMPANY**

## 3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

## 4. Location of Well, Footage, Sec., T, R, M

1475' FNL, 765' FWL, Sec. 23, T30N, R11W, NMPM

## 5. Lease Number

NMSF-078138

## 6. If Indian, All. or

Tribe Name

## 7. Unit Agreement Name

## 8. Well Name &amp; Number

Hartman 23 #1M

## 9. API Well No.

30-045-30839

## 10. Field and Pool

Otero Chacra/Blanco  
Mesaverde/Basin Dakota  
County and State  
San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other - Drilling Operations	

## 13. Describe Proposed or Completed Operations

1/8/05 MIRU. ND WH. NU BOP. PT BOP & csg to 600 psi/30 min. OK. Drilling ahead.  
 1/13/05 Drill to intermediate TD @ 4328'. Circ hole clean. TOOH. TIH w/101  
 jts 7" 20# J-55 ST&C csg set @ 4321'. Cmt d w/9 sxs Scavenger Premium Lite cmt w/0.3%  
 CD-32, .25 pps celloflake, 6.25 pps LCM-1, 1% fluid loss (28 cu ft). Tail w/173 sxs  
 Premium Lite HS FM cmt w/0.3% CD-32, .25 pps celloflake, 6.25 pps LCM-1, 1% fluid loss  
 343 cu ft). Displace w/173 bbls wtr. Circ 60 bbls cmt to surface.  
 1/14/05 WOC. PT BOP & csg to 1500 psi/30 min. OK. Drilling ahead.  
 1/16/05 Drill to TD @ 7013'. Circ well clean. TOOH. TIH w/164 jts 4 1/2" csg 10.5#  
 J-55 ST&C csg set @ 7012'. Cmt d w/9 sxs Scavenger Premium Lite HS cmt w/.25 pps cello-  
 Flake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (28 cu ft). Tail w/ 173 sxs Premium  
 Lite HS FM cmt w/0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (343 cu  
 Ft). Displace w/111 bbls wtr. ND BOP. NU WH.  
 1/17/05 RD. Rig released.

PT will take place during completion operations.

## 14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Specialist Date JAN 25 2005

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC