

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. <b>NMSF 077123</b>	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.										6. If Indian, Allottee or Tribe Name	
Other _____										7. Unit or CA Agreement Name and No. <b>NMNM 86302</b>	
2. Name of Operator <b>West Largo Corp.</b>										8. Lease Name and Well No. <b>Warren Gas Com "A" #2</b>	
3. Address <b>8801 S. Yale, Suite 240 Tulsa, OK 74137-3535</b>										9. AFI Well No. <b>30-045-31901</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface <b>1260' FNL, 1980' FWL (NENW) Sec 13, T28N-R9W</b> At top prod. interval reported below <b>same</b> At total depth <b>same</b>										10. Field and Pool, or Exploratory <b>Basin Fruitland Coal</b>	
14. Date Spudded <b>09/27/2004</b>										11. Sec., T., R., M., on Block and Survey or Area <b>13-28N-9W, NMMPM</b>	
15. Date T.D. Reached <b>10/05/2004</b>										12. County or Parish <b>San Juan</b>	
16. Date Completed <b>12/22/2004</b>										13. State <b>NM</b>	
17. Elevations (DF, RKB, RT, GL)* <b>5834' GL, 5838' RKB</b>											
18. Total Depth: MD <b>2375'</b> TVD <b>2375'</b>										19. Plug Back T.D.: MD <b>2325'</b> TVD <b>2325'</b>	
20. Depth Bridge Plug Set: MD TVD											
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Gas Spectrum Log, CBL</b>										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
13-3/8	13-3/8"	61 #/ft	Surf	40'							
12-1/4	8-5/8"	23 #/ft	Surf	244'		175 sx Cl "B"	37 bbls	Surface (Cir)			
7-7/8"	4-1/2"	10.5#/ft	Surf	2360'		342 sx Cl "B"	133 bbls	Surface (Cir)			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
1.900"	2199.8'										
25. Producing Intervals											
Formation	Top	Bottom	26. Perforation Record								
A) <b>Fruitland Coal</b>	<b>1994'</b>	<b>2192'</b>	Perforated Interval	Size	No. Holes	Perf. Status					
B)			<b>1998-2006', 2025-30'</b>								
C)			<b>2094-2110', 2171-90'</b>	<b>.375"</b>	<b>48</b>	<b>1 SPF</b>					
D)			<b>2115-17', 2121-25'</b>								
			<b>2130-32', 2134-38'</b>	<b>.375"</b>	<b>28</b>	<b>2 SPF</b>					
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval	Amount and Type of Material										
<b>1998'-2190'</b>	<b>Acidize perfs w/ 500 gals 15% HCl, 108 ball sealers</b>										
<b>Same</b>	<b>Frac treat w/ gel wtr &amp; 70 Q N2 foam w/ 20/40 Brady sd. Avg press = 2,700#, Avg rate = 60 BPM</b>										
	<b>Total fluid = 1452 bbls, Total N2 = 1.657,716 Scf, Total sand = 314,000#. ISIP = 1.525#</b>										
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
	<b>12/06/2004</b>	<b>24</b>	<b>→</b>	<b>0</b>	<b>145</b>	<b>0</b>			<b>flowing</b>		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 104 psig	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
<b>1/4"</b>			<b>→</b>	<b>0</b>	<b>145</b>	<b>0</b>		<b>SI - WORK</b>			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			<b>→</b>						<b>JAN 25 2005</b>		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			<b>→</b>					<b>FARMINGTON FIELD OFFICE</b>			

\*(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Waiting on pipeline connection

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
			(no samples taken, no mud logs, no tests)	Ojo Alamo Kirtland Shale Fruitland Coal Pictured Cliffs	1125 1255 1900 2197

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) John P. GarrettTitle PresidentSignature Date 01/20/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.