Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OMB No. 1004-0135 Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

NMSF - 079365-A

FORM APPROVED

SUBMIT IN TR			for such proposals		Terran C	A / A grammant Name and day No		
JUDIVII IIV II	NOI ICAT	TE Other instru	2004 OCT 12	n cido	v. if Unit of C	A/Agreement, Name and/or No.		
	UPLICAI	E - Outer History	CHOIS OII IEVES	FINE D	Rincon Unit	NMNM 78406D		
. Type of Well	_		070 FARM	INGTON N	4			
Oil Well X Gas W	ell O	ther	010 FARE	IIIOISI	8. Well Name and No.			
. Name of Operator					Rincon Unit #416			
	c/o Mike I	Pippin LLC (Agent			9. API Well No. 3003927844 10. Field and Pool, or Exploratory Area Planes Massycrete & Regin Dekete			
a. Address	_		3b. Phone No. (includ	le area code)				
o: Pippin, 3104 N. Sulliva		<u> </u>	505-327-4573					
Location of Well (Footage,		_	")		Blanco Mesaverde & Basin Dakota			
660' FNL 2355' FEL (B)	Sec. 22	12/N RU6W			11. County or Parish, State			
					County, New Mexico			
2. CHECK APPROPRIATE	E BOX(ES)	TO INDICATE NAT	URE OF NOTICE, RE	EPORT, OR OT	HER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION						
Notice of Intent		Acidize	Deepen	Production	(Start/Resume)	☐ Water Shut-Off		
		Alter Casing	Fracture Treat	Reclamatio	n	☐ Well Integrity		
Subsequent Report		Casing Repair	New Construction	Recomplete		Other DHC		
<u></u>		Change Plans	Plug and Abandon	Temporaril	-	APPLICATION		
Final Abandonment Notice		Convert to Injection	Plug Back	☐ Water Disp	osal			
(72319), which are both in nave common ownership these two intervals, & all th	& produce	essentially dry gas.	We have not experi	ienced any sig	nificant cross	flows between		
redundant surface equipm		· ·	_					
These Gas & Oil allocation	ns are bas	ed on the average o	ıas & oil allocations f	rom all the oth	er MV/DK con	nmingled wells 11777		
n the nine sections directi						4 (1 10		
	•	•						
from these sections.)ΤΛ					/a `		
from these sections. GAS: DAK(ЛM	59%	OIL: DAKOTA	50%		JAN 2005		
	AVERDE	59% 41%	OIL: DAKOTA OIL: MESAVER			2 RECEVED		
GAS: DAKO GAS: MESA 14. I hereby certify that the for	AVERDE	41%	OIL: MESAVER			9 PAGEVED		
GAS: DAKO GAS: MES 14. I hereby certify that the for Name (Printed Typed)	AVERDE	41% e and correct		RDE 50%	Foor (Ace	OAL CONS. D		
GAS: DAKO GAS: MES 14. I hereby certify that the for Name (Printed/Typed)	AVERDE	41% e and correct	OIL: MESAVER	RDE 50%	r. Engr. (Age	OAL CONS. D		
GAS: DAKO GAS: MES 14. I hereby certify that the for Name (Printed/Typed)	AVERDE	41% se and correct sin	OIL: MESAVER	RDE 50% Peti Oc	r. Engr. (Age tober 11, 200	of Cons. D		
GAS: DAKO GAS: MES 14. I hereby certify that the for Name (Printed/Typed) Signature	AVERDE	41% se and correct sin	OIL: MESAVER Title Date E FOR FEDERAL OR	RDE 50% Peti Oc	tober 11, 200	of Cons. D		
GAS: DAKO GAS: MES 14. I hereby certify that the for Name (Printed/Typed) Signature	AVERDE	41% se and correct sin	OIL: MESAVER	RDE 50% Peti Oc		of Cons. D		
GAS: DAKO GAS: MES 14. I hereby certify that the for Name (Printed Typed) Signature Approved by Conditions of approval, if any, are a certify that the applicant holds lega which would entitle the applicant to	egoing is tru Mike Pipp Le Attached Appi or equitable to conduct opers	this space and of this notice does not title to those rights in the stations thereon.	OIL: MESAVER Title Date E FOR FEDERAL OR Title I warrant or ubject lease	Petrostate use	Date	of Cons. D		

1 2 3°		Rincon MV/DK Commingling Percentages wells commingled as of August 2004												
		<u> </u>			ALL WE	L WELLS SORTED BY LOCATION			RINCON UNIT #416					
4					Gas					Oil				
5			LOCATION		DK %	MV%	Total %	Comments	DK %	MV %	Total %	Comments		
6		RINCON 156M	16	27 6	0.85	0.15	1.00	New % eff. May, 2002	0.60	0.40	1.00			
7		RINCON 156R	16	27 6	0.50	0.50	1.00	eff May, 2003	0.50	0.50	1.00			
8		RINCON #179M	16	27 6	0.77	0.23	1.00		1.00	0.00	1.00	Appr. % 12/01		
9	_	RINCON #171M	21	27 6	0.90	0.10	1.00		0.50	0.50	1.00			
10		RINCON #180M	21	27 6	0.39	0.61	1.00		0.50	0.50	1.00			
11		RINCON 180R	21	27 6	0.69	0.31	1.00	eff May, 2003	0.50	0.50	1.00	Temporary %		
12	7	RINCON 158M	22	27 6	0.51	0.49	1.00		0.50	0.50	1.00			
13	8	RINCON 158Q	22	27 6	0.59	0.41	1.00		0.50	0.50	1.00			
14	9	RINCON 158R	22	27 6	0.70	0.30	1.00		0.70	0.30	1.00			
15		RINCON #181M	22	27 6	0.07	0.93	1.00		0.02	0.98	1.00	eff. Feb., 2002		
16	11	RINCON 146M	23	27 6	0.68	0.32	1.00	Comgl 9/02 new % eff. 3/02	0.33	0.67	1.00			
17		RINCON #173M	23	27 6	0.72	0.28	1.00		0.50	0.50	1.00			
18		RINCON 125M	26	27 6	0.44	0.56	1.00		0.50	0.50	1.00			
19	14	RINCON 125P	26	27 6	0.41	0.59	1.00	eff May, 2003	0.50	0.50	1.00	Total Percentages		
20		RINCON 125R	26	27 6	0.51	0.49	1.00	eff May, 2003	0.50	0.50	1.00	Total Percentages		
21		RINCON 182R	26	27 6	0.61	0.39	1.00	eff May, 2003	0.50	0.50	1.00	Temporary %		
22		RINCON 126	27	27 6	0.78	0.22	1.00		0.50	0.50	1.00			
23		RINCON 126M	27	27 6	0.48	0.52	1.00		0.50	0.50	1.00			
24		RINCON 126R	27	27 6	0.64	0.36	1.00	April 04	0.22	0.78	1.00			
25		RINCON 126Q	27	27 6	0.60	0.40	1.00	May 04	0.51	0.49	1.00			
26		RINCON 165M	27	27 6	0.46	0.54	1.00	New% eff.11/02	0.58	0.42	1.00			
27		RINCON 127M	28	27 6	0.83	0.17	1.00		0.50	0.50	1.00			
28		RINCON 127R	28	27 6	0.72	0.28	1.00	eff May, 2003	0.50	0.50	1.00			
29	24	RINCON 128M	28	27 6	0.41	0.59	1.00		0.50	0.50	1.00			
30	١,	C												
31		AVERAGES			0.5943	0.4057	1.0000		0.4980	0.5015	1.000			
32		TOTAL NUMBER WELLS = 24												