

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078641A	
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. MOORE B 1	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T26N R11W SWNE 1450FNL 1850FEL 36.52052 N Lat, 107.98779 W Lon		9. API Well No. 45-11601 130-0450M601-00-S1	
		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well effective 1/26/2005. Daily summary is attached.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #53503 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 01/28/2005 (05SXM0169SE)	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 01/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		STEPHEN MASON Title PETROLEUM ENGINEER	Date 01/28/2005
Approved By _____		Office Farmington	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Daily Summary

API/UWI 300451160100	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-26N-11W-3-G	N/S Dist. (ft) 1450.0	N/S Ref. N	E/W Dist. (ft) 1850.0	E/W Ref. E
Ground Elevation (ft) 6329.00	Spud Date 09/27/1965	Rig Release Date 01/26/2005	Latitude (DMS) 36° 31' 13.872" N	Longitude (DMS) 107° 59' 16.08" W			

Start Date	Ops This Rot
01/20/2005 11:00	JSA ON SAFELY MOVING RIG. ROAD RIG TO LOCATION & SPOT. RIG UP RIG. CK WELL PRESSURES - TBG 420# - CSG 160# - BRADENHEAD 15#. RU BLOWDOWN LINE & PUMP TRUCK & BLOW WELL DOWN. PUMP 50 BBLS DOWN TBG TO KILL WELL. ATTEMPT TO WORK LOCK DOWN PINS FREE. 1 PIN WAS FROZE UP & BROKE. SECURE WELL. DRAIN UP. SDFN.
01/21/2005 07:00	JSA ON THE DAYS OPERATIONS. CK PRESSURES. WELL DEAD. RU BLOW DOWN LINES. WOOD GROUP REPLACED LOCK DOWN PIN. PUMP 25 BBLS H2O DOWN TBG. ND WELLHEAD, NU BOP & TEST. 250# LOW - 2000# HIGH. RU FLOOR. PU ON TBG, LD TBG HANGER, RELEASE PACKER, HAD TO WORK PACKER FREE. POOH & TALLY 98 STDS, 6123'. LD 5 JTS, F NIPPLE & LOC SET PACKER. 201 JTS TOTAL 2 3/8" EUE TBG, 6279'. PACKER WAS DRAGGING HARD FOR 1ST 20 STDS. DECIDED TO RUN CSG SCRAPER DUE TO DRAG. RU A+ WIRELINE W/ 4 1/2" CSG SCRAPER. RIH TO 6280' & POOH. PU 4 1/2" CMT RETAINER & RIH W/ 201 JTS. TAGGED SOMETHING @ 5500'. ATTEMPT TO SET CR @ 6279'. WOULD NOT SET. DRAGGING UP HOLE. PU 1 JT & GO DOWN TO 6310' & ATTEMPT TO STING OUT OF CR. LD 2 JTS, POOH W/ TBG, DRAGGING 1ST 2 STDS. LOST BOTTOM HALF OF CR. RU WIRELINE & RIH W/ CIBP & SET @ 6277'. POOH. SECURE WELL. SDFN.
01/24/2005 07:00	JSA ON THE DAYS OPERATIONS. CK PRESSURES, WELL DEAD. PU 4' PLUGGING SUB & TIH W/ 201 JTS & TAG CIBP @ 6277'. LOAD CSG & CIRC CLEAN W/ 100 BBLS. PRESSURE TEST CSG TO 500#. TEST FAILED. BLED TO 0 IN 2 MIN. PUMP PLUG #1 W/ 11 SX, 14.52 CU/FT, TYPE III CMT @ 14.8 PPG. 6277' - 6177'. TOC 6118' W/ REQUIRED EXCESS. LD 5 JTS, STAND BACK 20 STDS. SIW. WOC. OPEN WELL. PU 20 STDS & 1 JT, TAG TOC @ 6143'. LD TBG TO 5373'. LOAD CSG W/ 3 1/2 BBLS & PRESSURE TEST. TEST FAILED. PUMP PLUG #2 W/ 20 SX, 26.4 CU/FT, TYPE III CMT @ 14.8 PPG. 5373' - 5260'. TOC 5084, W/ REQUIRED EXCESS. LD TBG TO 2622, DRAIN UP, SECURE WELL. SDFN.
01/25/2005 07:00	JSA ON THE DAYS OPERATIONS. CK PRESSURES. WELL DEAD. OPEN WELL. STAND BACK 42 STDS & LD PLUGGING SUB. LOAD CSG & PRESSURE TEST. TEST FAILED. RIH W/ WIRELINE. TAG TOC @ 5042'. PERFORATE @ 2730' W/ 3- 3 1/8 HSC. POOH W/ WL. PU 4 1/2" DHS CMT RETAINER & TIH W/ 42 STDS 1 JT & 20' SUB & SET CR @ 2673'. PRESSURE TEST TBG TO 1000#. TESTED OK. STING OUT. LOAD & PRESSURE TEST CSG TO 500#. TESTED OK. STING IN & ATTEMPT TO ESTABLISH RATE INTO PERFS. PRESSURED TO 1000# & HELD. APPROVED BY BLM REP TO SET 150' PLUG ON TOP OF CMT RETAINER. PUMP PLUG #3 W/ 11 SX, 14.52 CU/FT, TYPE III CMT @ 14.8 PPG. 2673' - 2514'. LD TBG TO 2246' STAND BACK 36 STDS. LD STINGER. RIH W/ WIRELINE & PERFORATE @ 2296' W/ 3- 3 1/8 HSC. ESTABLISH RATE @ 2BPM @ 0#. SET WIRELINE CMT RETAINER @ 2246'. PU STINGER & TIH W/ 36 STDS & STING INTO THEN OUT OF CMT RETAINER. LOAD CSG & STING INTO CR. ESTAB RATE @ 1 BBM @ 1000#. PUMP PLUG #4 W/ 46 SX, 60.72 CU/FT, TYPE III CMT @ 14.8 PPG. 2296' - 2145'. PUMPED 35 SX OUTSIDE CSG, 4 SX UNDER CMT RETAINER, & 7 SX ON TOP. LD TBG TO 1808' STAND BACK 29 STDS, LD STINGER. PERFORATE @ 1870 W/ 3- 3 1/8 HSC, ESTABLISH RATE @ 2 BBM @ 800#. PU 4 1/2" DHS CMT RETAINER & TIH W 29 STDS TO 1808. PU 10' SUB & SET CMT RETAINER @ 1818'. STING OUT, LOAD CSG, STING IN ESTABLISH RATE, 2 BBM @ 800#. 184 SX TOTAL. 150 SX OUTSIDE CSG, 4 SX BELOW CMT RETAINER & 30 SX ON TOP. LD TBG TO 810' STAND BACK 13 STDS LD STINGER. PERFORATE @ 880' W/ 3- 3 1/8 HSC. ESTABLISH RATE @ 2 BBP @ 200#. TIH W/ 13 STDS & SET CMT RETAINER @ 822'. STING OUT, LOAD CSG, STING IN & ESTABLISH RATE. DRAIN UP. SECURE WELL. SDFN
01/26/2005 07:00	JSA ON THE DAYS OPERATIONS. WAIT ON DAWN TRUCKING TO PULL PIT. PIT WAS FULL. TRUCK WAS SUPPOSED TO BE ON LOCATION @ 07:30 BUT WAS LATE. ESTAB CIRC OUT BH. PUMP PLUG #6 W/ 83 SX, 109.56 CU/FT, TYPE III CMT @ 14.8 PPG. 880'-690. TOC 634' W/ REQUIRED EXCESS. PUMPED 66 SX OUTSIDE CSG, 4 SX BELOW CMT RETAINER, & 13 SX ON TOP. LD ALL TBG & STINGER. PERF @ 329' W/ 3- 3 1/8 HSC. ESTAB CIRC OUT BH. PUMP PLUG # 7, SURFACE PLUG, W/ 114 SX, 150.48 CU/FT, TYPE III CMT @ 14.8 PPG. CIRC GOOD CMT OUT BH. ND BOP. DIG OUT WELLHEAD. FILL OUT HOT WORK PERMIT & CUT OFF WELL HEAD. CMT IN 4 1/2" DOWN 4', 4 1/2"x8 5/8" DOWN 8'. TOP OFF & INSTALL DRY HOLE MARKER W/ 10 SX TYPE III CMT @ 14.8 PPG. RD RIG. CUT OFF ANCHORS. MOL. FINAL REPORT. WELL P&A'D.