

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

CONFIDENTIAL

5. Lease Number
SF-078604

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Marcotte #2

9. API Well No.

30-045-29466

10. Field and Pool

Rico, Honaker Trail,
Ismay, Desert Creek,
Akah, Barker Creek,
Alkali Gulch, Molas,
Leadville; Wildcat

11. County and State

San Juan Co, NM

4. Location of Well, Footage, Sec., T, R, M

1540' FSL, 935' FEL, Sec. 8, T-31-N, R-10-W, NMPM

RECEIVED
OCT 10 1997

OIL CON. DIV.

DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other -

13. Describe Proposed or Completed Operations

8-31-97 Drill to 13485'. Circ hole clean.

9-1-97 TOOH. TIH, ran logs.

9-2-97 Circ hole clean.

9-3-97 Ran logs. TOOH. TIH, ran 29 side wall cores, recovered circ hole clean.

9-4-97 Circ hole clean. TOOH. TIH W/7" 26# J-55 LT&C lnr, set @ 13,484'. Top of lnr @ 7090'.

9-5-97 Pump 20 bbl wtr, 25 bbl flush, 20 bbl wtr ahead. Cmt'd lnr w/1100 sx Class "G" 50/50 poz w/5 pps Gilsonite, 0.5 pps Flocele, 0.45% SCR-100, 0.2% WG-17, 1% Diacel (2563 cu.ft.). Tailed w/415 sx Class "G" 50/50 poz w/0.7% fluid loss, 0.4% SCR-100, 0.4% HR-25, 20% SSA-1, 20% SSA-2, 0.2% Super CBL (623 cu.ft.). Displace w/366 bbl mud. Reverse circ 47 bbl cmt to surface.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Administrator Date 9/10/97

(This space for Federal or State Office use)

APPROVED BY

Title

Acting Geologist

Date OCT 06 1997

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE

BY *CEH*

NMOCOD

9-6-97 PT BOP, 7" lnr & valves to 10,000 psi, OK. TIH to lnr top. Circ hole clean.
9-7-97 TIH, tag TOC @ 12,676'. Drill cmt @ 12,676-13,368'. Circ hole clean. TOOH.
9-8-97 TIH, ran CBL @ 7089-12600', TOC @ 7089' w/100% bond. PT lnr to 3000 psi, OK.
Drill cmt @ 13,386-13,485'. Drilling ahead.