	BUR	LING	TON			Distribution: Regulatory Accounting
			RCES 2004	IUL 29	PM 1 24	Well File Original: August 1, 2003
PRODUCTION ALLOCATION FORM RECEIVED PRELIMINARY ☐ 070 FARMINGTON PINAL ☑						
Type of Completion						: 7/22/2004
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ API No. 30-039-27613						
Well Name SAN JUAN 28-6 UNIT Well No. #164N						
SAN JUAN 28-6 UNIT Unit Letter Section Township Range Footage Footage						ounty, State
K 34	T28N	R06W	2670' FSL & 23		• • • • • • • • • • • • • • • • • • • •	
Completion Date Test Method						
7/9/04 HISTORICAL FIELD TEST PROJECTED OTHER						
EOD (ATIO)		0.4.0	DED CENTE		TO LOT TO	
FORMATION MESAVERDE		GAS PERCENT COND 2190 MCFD 74%		PENSATE PERCENT 74%		
DAKOTA		MCFD	26%	19 20 21 20		
DAROTA	/55	MCFD	20%	6011	4 0	26%
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JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.						
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APPROVED BY	- Janel	gwis	TITLE			TE
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Leonard Biemer	108 0	DESIGNATI	Engineer.		7/22/04	
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