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JAN 2005 OIL C	BUR	LING SOUF	TO	<u>DN</u> ES	2004 JL	RECE	IVEN	Distribution: Regulatory Accounting Well File Original: August 1, 2003
PRODUCTION ALLOCATION FORM 070 FARM							Statu PRE FINA	LIMINARY
Type of Completion							Date	7/22/2004
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							API 3	No. 39-27639
Well Name SAN JUAN 27-5 UNIT Well ### Well								
Unit Letter Section Township Range Footage						5 O GAT		ounty, State
L 28	T27N	R05W	242	0' FSL & 36	0' FWL	Ri	o Arriba County, NM	
Completion Date	Test Metho	od						
07/19/04 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐								
				20 E				
FORMATION				• · · · · · · · · · · · · · · · · · · ·		DENSATE		PERCENT
MESAVERDE		1626 MCFD		87%			87%	
DAKOTA		244 MCFD		13%				13%
	'							
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
APPROVED BY	g to the color of the	discharge was proportionally and a second		TITLE	l		DA	TE
\mathbf{x}		MINERAL	1. X-16.	()	·			
Leonard Biemer NATV AND			Engineer			7/2	2/04	
V 0 P 0 P 0			2			7/22/04		
CL Crunce	00						<u> </u>	
Cherylene Charley				Engineering	Tech.		7/22	2/04
JAN 2 U 20U5 MELO MANAGER ALL TEABLE AGENCY ENVIRONMENT FILES NMOCO								