					e.	
Form 3160-5 (August 1999)					FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS					NMSF078828A	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name EASTERN NAVAJO	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM78391C	
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. GCU 174	
2. Name of Operator Contact: MARY CORLEY BP AMERICA PRODUCTION CO E-Mail: CORLEYML@BP.COM					9. API Well No. 30-045-07165-00-S1	
3a. Address 3b. Phone No. (include area code) 200 ENERGY CT Ph: 281-366-4491 FARMINGTON, NM 87402 Ph: 281-366-4491					10. Field and Pool, or Exploratory BASIN DAKOTA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 28 T28N R12W NESW 2510FSL 1850FWL 36.63280 N Lat, 108.11900 W Lon					SAN JUAN COUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF	SUBMISSION	TYPE OF ACTION				
□ Notice of Intent Subsequent Report		☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete		□ Water Shut-Off □ Well Integrity □ Other
_	andonment Notice	Change Plans	Plug and Abandon	- · · ·		
T i mai riodindonmente riodico		Convert to Injection		☐ Water Disposal		
If the propose Attach the Be following contesting has be determined to 01/24/2009 W/2% KCL Spot CMT 2317' & sport CMT 23	at is to deepen directions ond under which the wo impletion of the involved een completed. Final Alhat the site is ready for for MIRUSU. Blow do. & test CSG to 500; plug from 5028' - 4 your 12 sxs CMT from	ally or recomplete horizontally, rk will be performed or provide operations. If the operation repandonment Notices shall be final inspection.) own well. NDWH. NU BC #. Test ok. RU, TIH & sp. 878'. PU to 2965'. Spot 1 a 2317'? 2167'. PU to 14	nt details, including estimated starting give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or recolled only after all requirements, including DPs. TOOH w/ 2-3/8" production to CMT plug from 5850' - 575 2 sxs CMT plug from 2960' ? 207'. Spot 2 sxs CMT plug from wellhead & cutoff. Install P&A	red and true ver A. Required sub- bompletion in a nand in greclamation on tubing. Lo. 10'. PU to 502 2860'. PU to 502 2860'. PU to 502	tical depths of all perting sequent reports shall be ew interval, a Form 316, have been completed, and hole 28'.	nent markers and zones. filed within 30 days 0-4 shall be filed once
Location to	irned over to enviro	nmental group for surfac	e restoration		A_{i}^{N} , A_{i}^{N}	3

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #53570 verified by the BLM Well Information System

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by STEVE MASON on 01/31/2005 (05SXM0156SE) Name (Printed/Typed) MARY CORLEY **AUTHORIZED REPRESENTATIVE** Signature (Electronic Submission) Date 01/31/2005 THIS SPACE FOR FEDERAL OR STATE OFFICE USE STEPHEN MASON TitlePETROLEUM ENGINEER Approved By Date 01/31/2005 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.