

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2004 DEC 13 AM 11 14

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit L (NWSW/4) 1840' FSL & 1060' FWL, Sec. 25, T31N, R14W

5. Lease Number
MOO-C-1420-0625
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number

Pinon Mesa B #1
9. API Well No.
30-045-21608

10. Field and Pool

Basin Dakota

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Other
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

**SEE ATTACHED
CONDITIONS OF APPROVAL**

13. Describe Proposed or Completed Operations

11/22/04 MIRU A-Plus Well Service. ND WH & NU BOP, test. 11/23/04 Release packer. TOH w/2-3/8" tbg. RIH w/WL gauge ring to 6056'. Set 4-1/2" Plug Well CR at 6056'. Attempt to PT-bled down to 250# in 30 seconds. Plug #1 with CR at 6056', spot 12 sx Type III cement (16 cf) inside the casing above the CR up to 5880' to isolate the Dakota perforations. TOH. 11/24/04 TIH & tagged cement @ 5850'. TOH. Connect pump line to BH valve & load annulus w/0.25 bbls. PT BH annulus to 500# held OK. RIH & perforate 3 holes @ 5247'. Established injection rate. TIH w/4-1/2" CR at 5197'. PT tubing to 1200#, held OK. Attempt to PT casing above CR to 500#; bled down to 250#. Plug #2 w/CR at 5197'; mix and pump 46 sx Type III cement (61 cf), squeeze 35 sx outside casing from 5247' - 5147' and leave 11 sx inside casing above CR up to 5094' to cover Gallup top. TOH w/tbg. WOC. TIH w/tbg & tagged cement @ 5095'. PUH to 3080'. Attempt PT casing to 500# - bled down. Plug #3 w/11 sx Type III cement (90 cf) inside the casing from 3080' up to 2918' to cover the Mesaverde top. TOH & LD tbg. WOC. TIH w/tbg and tagged cement @ 3000'. Attempt to pressure test casing to 500#, bled down. Plug 3A w/14 sx Type III cement (18 cf) inside the casing from 3000' to 2794' to cover the Mesaverde top again. TOH & LD tbg. WOC. 11/30/04. TIH w/tbg & tagged cement @ 3000'. Reversed circulated well cleaned with 20 bbls water. Attempt to PT casing to 500# bled down. Plug 3b w/24 sx Type III cement

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 10/21/04

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Asst Date DEC 21 2004

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management
Denver, Colorado

NMOCD

Pinon Mesa B #1
30-045-21608
MOO-C-1420-0625
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w/2% CaCl₂ (32 cf) inside the casing from 3000' up to 2647' to cover Mesaverde top. TOH & LD tbg. WOC. TIH w/tbg & tagged cement @ 2712'. PUH to 1438'. Attempt to PT casing to 500#, bled down to 250# in 2 minutes. **Plug #4** with 34 sx Type III cement (45 cf) inside the casing from 1438' up to 937' to cover the Pictured Cliffs and Fruitland tops. TOH & LD tbg. WOC. 12/2/04 TIH w/tbg & tagged cement @ 1032'. Attempt to PT casing to 500#, bled down to 0# in 1.5 min. **Plug 4A** with 35 sx Type III cement w/25# CaCl₂ (46 cf) inside casing from 1032' - 516' to cover Pictured Cliffs and Fruitland Tops. TOH. WOC. TIH w/tbg and tagged cement @ 720'. PUH to 470'. Attempt to PT casing to 500# - bled down to 250#. **Plug #5** w/38 sx Type III cement (50 cf) from 470' to surface. Circ. good cement out the casing valve, covered old casing leaks and surface casing shoe. TOH & LD all tbg. WOC. Dug out & cut off WH. Found cement down 15' in casing at the surface in the annulus. Mixed 20 sx Type III cement and filled the casing and then installed the P&A marker. RD & MOL. Marie Grey-Lore with BLM on location.

Burlington Resources Oil and Gas Company
Tribal Lease: MOO-C-1420-0625
Well: Pinon Mesa B #1
1840' FSL & 1060' FWL
Sec. 25, T. 31 N., R. 14 W.
San Juan County, New Mexico

3160

This approval is for the completion of the downhole plugging portion of the well only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.

The Bureau of Land Management, SJPLC (970.385.1370) shall be notified at least 48 hours prior to commencement of surface reclamation. The BIA (970.565-6094) shall be contacted prior to surface reclamation procedures for specific requirements and seed mixtures.

- The pits and boreholes shall be filled, access road restored, surface re-contoured to blend with surrounding terrain, top soil evenly redistributed.
- Well equipment, dead-men, concrete slabs, cables, piping and trash shall be removed, slash piles chipped and scattered.
- The site shall require weed control, soil preparation and reseedling with a BIA approved seed mix and shall be monitored for 70% growth.

According to the regulations in 43 CFR 3162.3-4, a well site is to be reclaimed and re-vegetated directly following plugging. The BLM-SJRA stipulates that **surface reclamation** be completed within 180 days of final plugging operation completion. When re-vegetation has subsequently been re-established, BLM shall be notified by the operator with a Final Abandonment Notice. A field inspection will then be arranged between the SUIT/UMU Tribe, the BLM and the respective BIA agency, so that the well pad can be inspected for release from bond liability.

Conditions of Approval – Subsequent Report of Abandonment:

1. When the wellsite is ready for final surface inspection, please contact this office (Dave Swanson) and the Ute Mountain Ute Energy Office in order that an onsite inspection can be made. Final Abandonment Notice (FAN) can be submitted via Sundry Notice at that time.
2. After the FAN is approved by this office, your liability associated with the subject well will terminate.