Distribution: BURLINGTON AND RESCURCES WILL 22 Regulatory Accounting Well File Original: August 1, 2003 PRODUCTION ALLOCATION FORM OTO FARMINGTON N Status PRELIMINARY | FINAL 🔯 Type of Completion Date: 6/05/2004 API No. NEW DRILL ⋈ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ 30-039-27614 Well No. Well Name HC1469AZ **SAN JUAN 28-6 UNIT** #143N Footage County, State Unit Letter Section Township Range 1790' FNL & 190' FWL **T28N** R06W Rio Arriba County, NM 20 \mathbf{E} Completion Date Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ 06/01/04 **FORMATION GAS PERCENT CONDENSATE PERCENT** 2889 MCFD 77% Mesaverde 77% 23% Dakota **847 MCFD** 23% JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. APPROVED BY TITLE **DATE** Leonard Biemer Engineer 6-07-04 Cherylene Charley Engineering Tech. 6-07-04 APPROVED JAN 2 6 2005 D MA LAND HERORICAN MYECHNICH