

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status

PRELIMINARY ☐

FINAL ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/18/2005

API No. *DHC#*
30-045-30890 335/

Well Name

MIMS 36 STATE COM

Well No.

#1M

Unit Letter

K

Section

36

Township

T30N

Range

R11W

Footage

1365' FSL & 1900' FWL

County, State

San Juan County, New Mexico

Completion Date

1/3/05

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

CHACRA

GAS

693 MCFD

PERCENT

32%

CONDENSATE

0 MSTB

PERCENT

0%

MESAVERDE

1204 MCFD

56%

.0625 MSTB

20%

DAKOTA

253 MCFD

12%

.25 MSTB

80%

2150

.3125

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

X

Cory McKee

TITLE

Engineer

DATE

1/18/05

X

Cherylene Charley

Technician

1/18/05

